



Fiscal Year 2022 Business and Capital Plans

**—
LCRA Transmission Services Corporation**

LCRA Transmission Services Corporation

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The LCRA TSC Board is appointed by the Lower Colorado River Authority Board and serves at the LCRA Board’s will. The current membership of the LCRA TSC Board is made up entirely of the existing LCRA Board. The LCRA TSC directors meet regularly to set strategic corporate direction for the president and CEO, to approve projects and large expenditures, and to review progress on major activities and issues.

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These business and capital plans present a long-term vision and summary of operational plans for LCRA Transmission Services Corporation. The business and capital plans should not be used as a basis for making a financial decision with regard to LCRA TSC or any of its securities or other obligations. These business and capital plans are intended to satisfy the official intent requirements set forth in IRS Treasury Regulations Section 1.150-2. For more complete information on LCRA TSC and its obligations, refer to LCRA TSC's annual financial report, the official statements relating to LCRA TSC's bonds, and the annual and material event disclosures filed by LCRA TSC with nationally recognized municipal securities information repositories and the State Information Depository pursuant to Rule 15c2-12 of the U.S. Securities and Exchange Commission. The information in this report and within each of the documents referenced applies only as of the report's date. The business and capital plans include forecasts based on current assumptions used for planning purposes only and are subject to change. Copies of the documents referenced in this report may be obtained from Stephen Kellicker, senior vice president of Finance, LCRA, 3700 Lake Austin Blvd., Austin, TX 78703.

Introduction

LCRA Transmission Services Corporation is a nonprofit corporation that serves electric service needs across Texas with a robust network of transmission lines and substations. LCRA TSC has no employees, but contracts with LCRA to provide the services and products necessary for LCRA TSC to achieve its goals and initiatives.

Since LCRA TSC was created in 2002, the organization's revenues primarily have been reinvested in the transmission system, under the oversight of the Public Utility Commission of Texas.

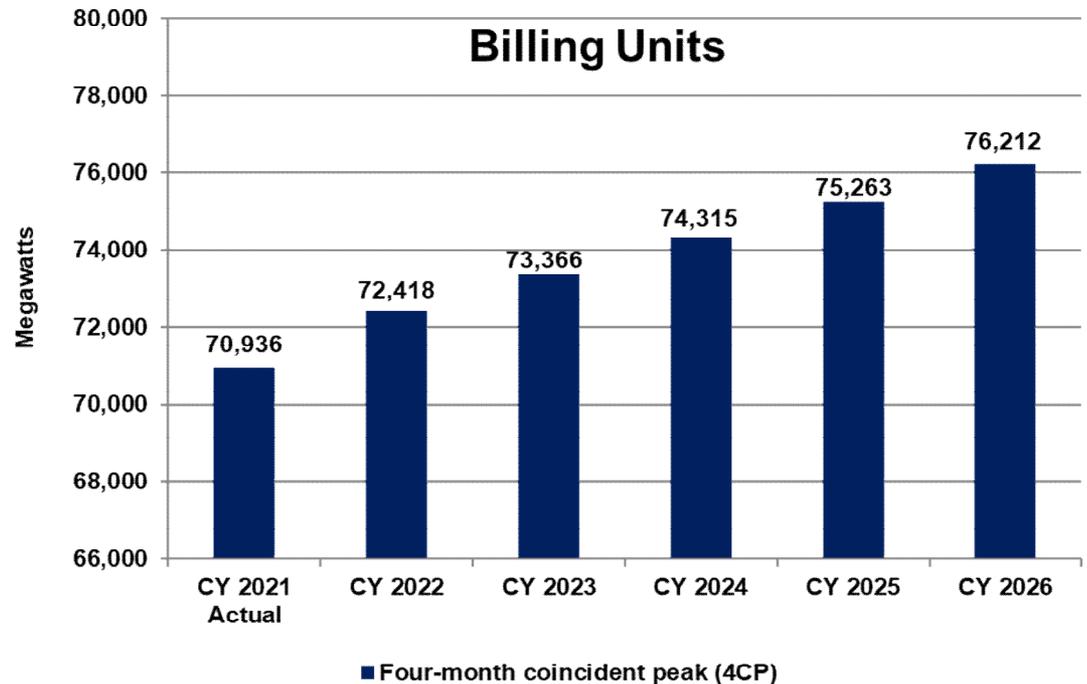
LCRA TSC funds capital improvements to its transmission system with revenues collected above those required to cover:

- Operating costs (including sales and property taxes).
- Debt service.
- Funding of reserves.
- LCRA TSC's portion of LCRA's Enterprise Support capital costs.
- LCRA TSC's portion of LCRA's corporate expenses.
- Contributions to the Public Service Fund and the Resource Development Fund.

Billing Units

LCRA TSC's billing unit is the four-month coincident peak in the Electric Reliability Council of Texas market.

- 4CP is the average of the peak ERCOT electrical demands (measured in kilowatts) during the months of June, July, August and September of the previous calendar year.
- The PUC approves the average of these four ERCOT system peaks each year to establish a 4CP for the following calendar year.
- 4CP is forecast to grow about 1.3% per year across ERCOT.

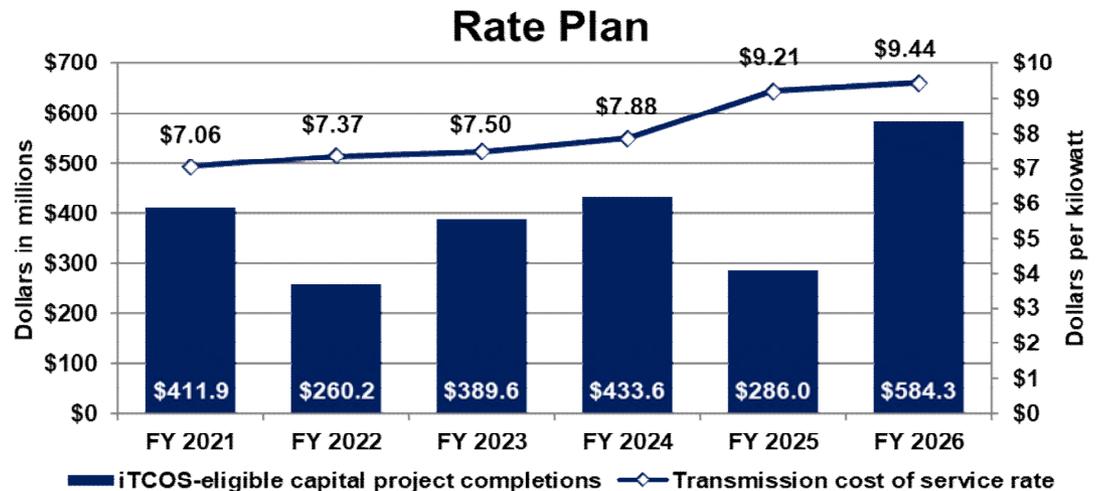


Note: One megawatt equals 1,000 kilowatts.

Capital and Rate Plans

We're growing the transmission system to meet customer needs:

- LCRA TSC plans to invest about \$2.1 billion on capital projects over the five-year planning period to support the needs of the ERCOT and LCRA TSC systems.
- LCRA TSC plans to recover its investment in capital costs for projects that are completed and energized through interim transmission cost of service filings in fiscal year 2022 through FY 2026. Additionally, LCRA TSC plans to file a TCOS rate case using an FY 2023 test year with new rates going into effect in FY 2025.
- LCRA TSC will continue to recover costs associated with additional projects beyond FY 2025 after they are completed and energized.



Financial Summary

- LCRA continues to expand the Transmission organization, adding staff and equipment needed to increase its current capacity to operate and construct facilities for LCRA TSC and provide customer services.

(Dollars in millions)

	Budgeted	Proposed	Forecast			
	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025	FY 2026
Revenues	\$ 494.0	538.8	560.7	590.3	705.5	732.2
Operations and Maintenance	131.2	136.7	145.0	150.8	147.6	155.1
Net Operating Margin	362.8	402.1	415.7	439.5	557.9	577.1
Plus: Interest Income	4.1	1.1	1.2	2.1	3.4	4.1
Less: Assigned Enterprise Expense	53.9	60.4	62.6	65.5	69.4	76.4
Public Service Fund	14.8	16.2	16.8	17.7	21.2	22.0
Resource Development Fund	9.9	10.8	11.2	11.8	14.1	14.6
Net Margin Available for Debt Service	288.3	315.8	326.3	346.5	456.6	468.2
Debt Service	\$ 210.6	231.6	245.1	263.5	317.5	321.7
Debt Service Coverage	1.37x	1.36x	1.33x	1.32x	1.44x	1.46x
Net Margin After Debt Service	\$ 77.7	84.2	81.2	83.1	139.1	146.5
Less:						
Operating Reserves	7.9	12.0	12.9	12.4	11.1	11.0
Assigned Enterprise Capital	17.3	14.8	15.6	16.1	19.0	16.0
Assigned Transmission Minor Capital	7.3	9.2	9.6	7.9	7.9	7.9
Revenue-Funded Capital	55.6	60.0	58.1	63.6	120.3	132.7
Transfer to LCRA ¹	1.1	1.1	0.0	0.0	0.0	0.0
Plus:						
Amortization of Enterprise/Minor Capital ²	11.4	12.9	15.0	17.0	19.3	21.1
Net Cash Flow	\$ 0.0	0.0	0.0	0.0	0.0	0.0

¹ An initial transfer from LCRA TSC to LCRA was authorized by the LCRA and LCRA TSC boards of directors in April 2014. Under the initial contractual commitment, the LCRA and LCRA TSC boards must make an annual determination to authorize each year's transfer. Such annual transfers are payable only if all other financial commitments have been met as required by LCRA TSC's financial policies.

² In FY 2012, LCRA TSC began funding minor capital and its share of enterprise capital with current year revenues. It will include an amortization of the amount in each year to recover in rates.

Capital Plan

Board approval of this plan authorizes the proposed \$406.8 million budget for FY 2022 capital spending, which includes \$205.8 million for projects the Board approved previously and \$200.9 million of potential future projects.

Staff will bring future projects individually to the Board for approval after scope and cost estimates have been further refined and the budget has been established. Staff includes future projects in this document for financial planning purposes.

FY 2022 Capital Spending for Approved and Future Projects LCRA Transmission Services Corporation

(Dollars in millions)

	Budgeted	Proposed	Forecast				Five-Year Total
	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025	FY 2026	
Approved Projects	\$	205.8	87.3	3.8	0.0	0.0	297.0
Future Projects		200.9	369.0	447.8	444.5	332.4	1,794.6
Total FY 2022 Capital Plan		406.8	456.3	451.6	444.5	332.4	2,091.6

Comparison With Previous Plan

Total FY 2021 Capital Plan	\$	497.7	471.6	415.9	384.3	292.1	2,061.6	
Difference*		n/a	(64.9)	40.4	67.3	152.4	n/a	29.9

*Difference for five-year total is based on a rolling five-year comparison, i.e., FY 2022-FY 2026 spending from the current plan compared with FY 2021-FY 2025 from the plan the Board approved in May 2020.

Capital Plan (Continued)

LCRA TSC’s FY 2022 capital budget for approved and future projects is \$406.8 million. Of that amount, about 16% will be revenue-funded or third-party or proceeds-funded.

LCRA TSC’s five-year total expected capital spending is about \$2.1 billion. Of that amount, about 21% is projected to be revenue-funded or third-party or proceeds-funded.

FY 2022-FY 2026 Capital Spending for Approved and Future Projects LCRA Transmission Services Corporation

(Dollars in millions)

	Budgeted	Proposed	Forecast			
	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025	FY 2026
Capital Expenditures						
Debt-Funded	\$ 437.4	339.7	395.0	387.9	324.2	199.7
Revenue-Funded	55.5	60.0	58.1	63.6	120.3	132.7
Third-Party or Proceeds-Funded	4.8	7.0	3.2	0.0	0.0	0.0
	\$ 497.7	406.8	456.3	451.6	444.5	332.4

Capital Plan (Continued)

Capital Planning Approach

LCRA TSC's capital planning approach conforms to the corporation's Board Policy T601 – Wholesale Electric Service Policy, which requires LCRA TSC to provide nondiscriminatory wholesale electric service and open access in accordance with PUC rules, applicable tariffs, ERCOT requirements, North American Electric Reliability Corporation reliability standards and other LCRA TSC requirements.

LCRA TSC develops its capital plan to meet the following industry requirements:

- Compliance with ERCOT market rules and applicable NERC reliability standards for adequate and reliable transmission service.
- Compliance with PUC rules to provide transmission service to eligible transmission customers (e.g., other electric utilities, power marketers, exempt wholesale generators' qualifying facilities) on the same terms and conditions under which it provides transmission service to itself.
- Compliance with PUC and ERCOT direction to construct transmission facilities to mitigate transmission grid reliability risks and to relieve congestion associated with the flow of power in ERCOT.
- Necessary improvements, based on defined planning and telecommunications criteria, to maintain the reliability, security and safety of LCRA TSC's electric system and minimize the consequences associated with equipment failures that cause electric service outages.

Fundamentally, as a transmission service provider in ERCOT, LCRA TSC provides reliable transmission service to ERCOT ratepayers and open access to the transmission grid to eligible customers. PUC Substantive Rule 25.195b requires transmission service providers in ERCOT to “construct and place into service sufficient transmission capacity to ensure adequacy and reliability of the network to deliver power to transmission service customer loads.” The requirements to provide facilities to reliably meet existing and anticipated growth in electric system load and generation are key drivers for LCRA TSC's capital projects.

Capital Plan (Continued)

Capital Planning Approach (Continued)

The FY 2022 capital plan is the result of obligatory system assessments conducted annually to ensure continued long-term adequate and reliable electric service. LCRA TSC works closely with transmission customers directly connected to LCRA TSC facilities, other transmission and distribution service providers, generation entities, and ERCOT to identify electric system needs.

If facilities do not meet planning-level reliability performance requirements, staff explores cost-effective solutions. When feasible, staff analyzes multiple alternative solutions, including operating solutions. These solutions typically include modifications, upgrades and/or additions of substation, telecommunications or transmission line facilities. LCRA Transmission Planning staff also considers options that optimize the use of existing facilities, address multiple performance limitations and minimize the need to acquire new rights of way when possible.

LCRA TSC's capital planning process results in the publication of the Transmission System Improvements Plan. The TSIP consists of a business case analysis developed by LCRA's Transmission Planning staff for each project before seeking Board approval. Staff evaluates each project based on technical merits to meet a system performance requirement. Staff conducts a detailed analysis to assist in selecting the best, most cost-effective alternative. Certain projects require ERCOT stakeholder review to ensure projects are effective and coordinated as needed.

Capital Plan (Continued)

Cost Estimating

LCRA staff develops project cost estimates for the appropriate planning alternatives using electric utility industry standard practices. These estimates are refined as the project progresses through design and other milestones until the scope and cost estimates are finalized. This process includes collaboration with multiple project stakeholders. Projects will be brought to the LCRA and LCRA TSC boards of directors for approval once this process has been completed and as needed.

Project Approval and Monitoring

Regardless of the estimating level or the method used to generate the cost estimate, LCRA TSC Board Policy T301 – Finance requires the LCRA TSC Board to approve lifetime budgets for individual projects throughout the fiscal year. Policy T301 delegates this authority to the CEO, so long as additional funding does not cause total capital expenditures to exceed the approved capital plan or materially adversely impact business planning assumptions.

For any project not previously authorized by the LCRA TSC Board, Board policy T301 delegates to the CEO the authority to approve any capital project with a lifetime budget not to exceed \$1.5 million. Board Policy T301 also gives the CEO delegated authority to approve all capital projects associated with generation interconnection projects not previously authorized by the LCRA TSC Board, in each case only after the generator has provided appropriate financial security to LCRA TSC for its expenses.

Staff will communicate any CEO-approved projects to the LCRA TSC Board on a quarterly basis.

Capital Outlook

Over the next five years, LCRA TSC will continue to construct and upgrade transmission lines and substation facilities. This plan includes expected spending over the next five years of more than \$2 billion. This spending will be financed by the use of both debt and current period revenues as shown on Page 9 of this plan. This plan is subject to revision as LCRA TSC continues to respond to the evolving needs of the transmission system in ERCOT.

Capital Plan (Continued)

Transmission projects fall into these categories:

- **General addition projects** are primarily smaller construction projects that maintain electric transmission infrastructure and reliability.
- **Generator interconnection projects** are necessary to facilitate generator interconnections requested by participants in the ERCOT market.
- **Minor capital projects** are primarily for the acquisition of equipment that supports electric transmission needs and generally is ready to place in service upon delivery.
- **Service reliability projects** are driven by equipment obsolescence, operational improvements or transmission service reliability needs.
- **System capacity projects** are needed to provide new or increased transmission system capacity.
- **Third-party funded projects** are not driven by utility criteria; instead, external parties that will contribute a substantial portion of the project cost request the projects.

Capital Plan – Approved Projects

There are 79 approved projects with expected spending of \$205.8 million in FY 2022. This expected spending is categorized below:

LCRA Transmission Services Corporation FY 2022 Capital Plan Approved Projects

(Dollars in millions)

Planning Category	FY 2022	FY 2023	FY 2024	FY 2025	FY 2026	Five-Year Total
Generator Interconnection Projects	\$ 3.7	8.8	-	-	-	12.6
Service Reliability Projects	142.1	14.7	0.0	-	-	156.8
System Capacity Projects	60.0	63.8	3.8	-	-	127.6
Approved Subtotal	\$ 205.8	87.3	3.8	-	-	297.0

Capital Plan – Future Projects

Staff continues to evaluate potential projects totaling almost \$1.8 billion of expected spending over the next five years. Staff will bring these projects individually to the Board for approval throughout the fiscal year. This spending is categorized below:

LCRA Transmission Services Corporation FY 2022 Capital Plan Future Projects

(Dollars in millions)

Planning Category	FY 2022	FY 2023	FY 2024	FY 2025	FY 2026	Five-Year Total
General Addition Projects	\$ 5.0	5.0	5.0	5.0	5.0	25.0
Generator Interconnection Projects	17.5	17.4	20.0	20.0	20.0	94.9
Minor Capital Projects	0.1	0.1	0.1	0.1	0.1	0.6
Service Reliability Projects	141.6	281.5	285.5	186.1	135.9	1,030.6
System Capacity Projects	29.7	62.5	137.1	233.3	171.4	633.9
Third-Party Funded Projects	7.0	2.5	-	-	-	9.5
Future Subtotal	\$ 200.9	369.0	447.8	444.5	332.4	1,794.6

Capital Plan – Approved and Future Projects

Spending for approved and potential future projects totaling about \$2.1 billion over the next five years is categorized below:

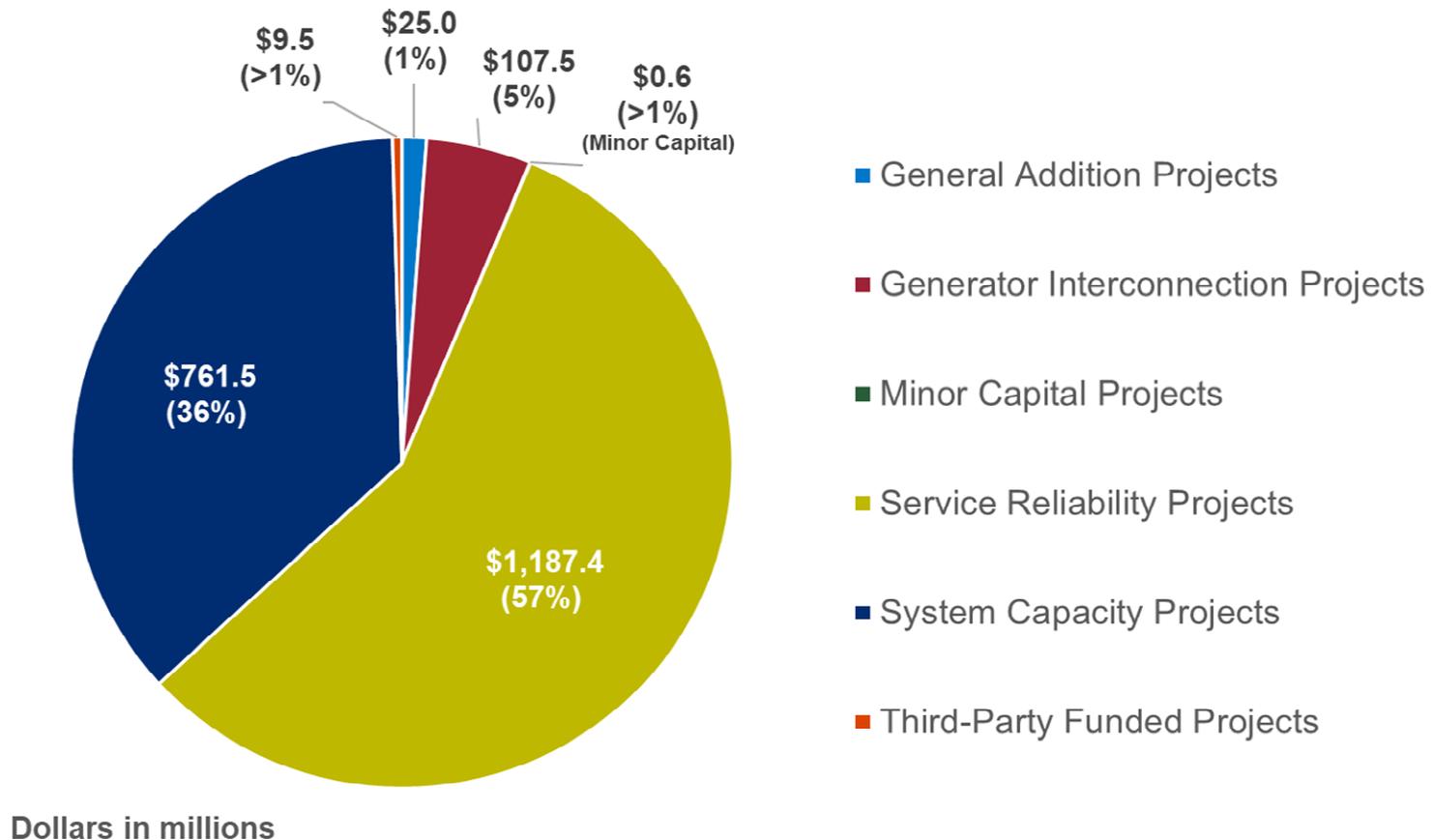
LCRA Transmission Services Corporation FY 2022 Capital Plan Approved and Future Projects

(Dollars in millions)

Planning Category	FY 2022	FY 2023	FY 2024	FY 2025	FY 2026	Five-Year Total
General Addition Projects	\$ 5.0	5.0	5.0	5.0	5.0	25.0
Generator Interconnection Projects	21.2	26.2	20.0	20.0	20.0	107.5
Minor Capital Projects	0.1	0.1	0.1	0.1	0.1	0.6
Service Reliability Projects	283.7	296.2	285.5	186.1	135.9	1,187.4
System Capacity Projects	89.7	126.3	140.9	233.3	171.4	761.5
Third-Party Funded Projects	7.0	2.5	-	-	-	9.5
Total LCRA Transmission Services Corporation	\$ 406.8	456.3	451.6	444.5	332.4	2,091.6

Capital Plan – Approved and Future Projects (Continued)

Total spending on Transmission approved and potential future capital projects is about \$2.1 billion over the next five years. This spending is categorized below:



Appendix

Capital Plan – Approved Projects

LCRA Transmission Services Corporation

FY 2022 Capital Plan Approved Projects

(Dollars in thousands)

Project Name	FY 2022	FY 2023	FY 2024	FY 2025	FY 2026	Five-Year		
						Total	Lifetime	
Generation Interconnection Projects								
Fort Mason Circuit Breaker Addition	118	-	-	-	-	118	3,306	
Gilleland Creek Circuit Breaker Addition	3	-	-	-	-	3	2,672	
Kimbros Substation Addition	5	-	-	-	-	5	7,505	
King Mountain Substation Upgrade	2,880	12	-	-	-	2,892	3,827	
Schneeman Draw Circuit Breaker Addition	149	-	-	-	-	149	5,105	
Soda Lake Circuit Breaker Addition	300	-	-	-	-	300	1,848	
Soda Lake Substation Addition	240	-	-	-	-	240	5,238	
Twelvemile Substation Addition	50	8,807	-	-	-	8,857	8,857	
Generation Interconnection Projects Subtotal	3,745	8,819	-	-	-	12,564	38,358	
Service Reliability Projects								
Asphalt Mines Substation Addition	4	1,914	-	-	-	1,918	2,416	
Autotransformer Monitoring - FY 2021 Substation Upgrade	5	-	-	-	-	5	562	
Burnet-Lampasas Transmission Line Overhaul	200	-	-	-	-	200	24,600	
Clear Fork-Lockhart Transmission Line Overhaul	863	-	-	-	-	863	3,913	
Clear Fork-Robert Brown Jr. Transmission Line Overhaul	8,180	19	-	-	-	8,199	8,731	
Clear Springs Autotransformer Replacement	43	-	-	-	-	43	6,743	
Coronado-Fairland Transmission Line Upgrade	6,355	21	-	-	-	6,376	7,600	
Coronado-Sherwood Shores Transmission Line Storm Hardening	9,769	-	-	-	-	9,769	12,001	
Crane Protective Relay Substation Upgrade	2	-	-	-	-	2	367	
Dimmit Circuit Breaker Addition	1,105	-	-	-	-	1,105	5,108	
Eckert-Nebo Transmission Line Overhaul	103	-	-	-	-	103	2,862	
Fairland-Lago Vista Transmission Line Upgrade	983	10,900	-	-	-	11,883	13,700	
Fayette Area Transmission Line Upgrades	63	-	-	-	-	63	31,266	
Fayetteville Substation Upgrade	15,481	-	-	-	-	15,481	19,452	
Ferguson-Sherwood Shores Transmission Line Storm Hardening	4	-	-	-	-	4	7,300	
Ferguson-Wirtz Transmission Line Storm Hardening	5	-	-	-	-	5	4,400	

Capital Plan – Approved Projects

LCRA Transmission Services Corporation

FY 2022 Capital Plan Approved Projects

(Dollars in thousands)

Project Name	FY 2022	FY 2023	FY 2024	FY 2025	FY 2026	Five-Year	
						Total	Lifetime
Service Reliability Projects (continued)							
Flood Mitigation – FY 2021 System Upgrade	48	-	-	-	-	48	2,172
Gabriel Substation Upgrade	10,369	-	-	-	-	10,369	23,696
Gabriel-Glasscock Transmission Line Storm Hardening	120	-	-	-	-	120	5,705
Gabriel-Rivery Transmission Line Storm Hardening	62	-	-	-	-	62	8,590
Georgetown-Rivery Transmission Line Upgrade	-	710	-	-	-	710	1,642
Goldthwaite-Lampasas Transmission Line Overhaul	169	-	-	-	-	169	11,139
Graphite Mine Circuit Breaker Addition	7,500	83	-	-	-	7,583	11,141
Grounding – FY 2021 Substation Upgrade	4	-	-	-	-	4	1,159
Hi Cross-Turnersville Transmission Line Storm Hardening	14	-	-	-	-	14	6,131
Hortontown Substation Upgrade	2,028	59	-	-	-	2,087	5,000
Instrument Transformer – FY 2021 Substation Upgrade	549	-	-	-	-	549	1,265
Kempner Circuit Breaker Addition	6,173	69	-	-	-	6,242	9,152
Kenedy Switch-Nordheim West Transmission Line Overhaul	256	6	-	-	-	262	309
LCRA TSC Fiber Build-out – FY 2019 Telecommunications Upgrade	22,397	-	-	-	-	22,397	31,898
LCRA TSC Fiber Build-out – FY 2020 Telecommunications Upgrade	5,746	3	-	-	-	5,749	9,459
Lockhart Substation Upgrade	82	-	-	-	-	82	2,142
Luling-Zorn Transmission Line Overhaul	101	-	-	-	-	101	13,572
Magnolia Mercer Circuit Breaker Addition	3,781	-	-	-	-	3,781	5,131
Obsolete Circuit Breaker Replacement – FY 2019 Substation Upgrade	465	-	-	-	-	465	2,279
Obsolete Circuit Breaker Replacement – FY 2020 Substation Upgrade	76	-	-	-	-	76	5,939
Obsolete Circuit Breaker Replacement – FY 2021 Substation Upgrade	7,760	-	-	-	-	7,760	8,457
Out-of-Band Management Switch Replacement – FY 2021 Telecommunications Upgrade	19	-	-	-	-	19	1,164
Physical Security – FY 2021 Substation Upgrade	5,176	215	37	-	-	5,428	13,400
Pooley Road Circuit Breaker Addition	55	-	-	-	-	55	4,265
Protective Relaying – FY 2021 System Upgrade	3,413	35	-	-	-	3,448	5,400
Ranch Road 12 Circuit Breaker Addition	27	-	-	-	-	27	3,952

Capital Plan – Approved Projects

LCRA Transmission Services Corporation

FY 2022 Capital Plan Approved Projects

(Dollars in thousands)

Project Name	FY 2022	FY 2023	FY 2024	FY 2025	FY 2026	Five-Year		
						Total	Lifetime	
Service Reliability Projects (continued)								
Red Rock-Tahitian Village Transmission Line Overhaul	14,586	222	-	-	-	14,808	15,700	
Remote Terminal Unit MPLS Migration – FY 2021 Telecommunications Upgrade	10	-	-	-	-	10	1,360	
Rim Rock-Turtle Creek Transmission Line Storm Hardening	62	-	-	-	-	62	11,830	
Robert Brown Jr.-San Marcos Transmission Line Overhaul	5,462	135	-	-	-	5,597	6,306	
Switch Automation – FY 2021 Substation Upgrade	250	-	-	-	-	250	1,433	
Switch Replacement – FY 2020 Substation Upgrade	28	-	-	-	-	28	1,477	
System Operations Control Center Outage Coordination Tool System Upgrade	69	-	-	-	-	69	1,890	
System Operations Control Center Security Information and Event Management Tool System Upgrade	191	-	-	-	-	191	480	
Transmission Metering – FY 2020 Substation Upgrade	174	312	1	-	-	487	2,060	
Transport Network Power – FY 2021 Telecommunications Upgrade	67	-	-	-	-	67	531	
Turtle Creek Substation Upgrade	4	-	-	-	-	4	7,028	
Weimar Circuit Breaker Addition	1,633	-	-	-	-	1,633	3,499	
Service Reliability Projects Subtotal	142,091	14,703	38	-	-	156,832	398,774	
System Capacity Projects								
Andice-Bertram-Burnet Transmission Line Upgrade	90	-	-	-	-	90	10,238	
Bakersfield-Solstice Transmission Line Addition	10	-	-	-	-	10	87,800	
Bellville South-Prairie View Transmission Line Upgrade	-	636	227	-	-	863	2,601	
Camp Wood-Leakey Transmission Line Overhaul	1,551	-	-	-	-	1,551	48,000	
Cooks Point Substation and Transmission Line Addition	400	-	-	-	-	400	43,957	
Crane Circuit Breaker Addition	1,232	3	-	-	-	1,235	1,396	
Fort Stockton Switch Substation Upgrade	201	-	-	-	-	201	5,456	
Glidden Area Transmission Line Upgrade	100	-	-	-	-	100	19,995	
Hornsby Substation Addition	15,297	30,789	-	-	-	46,086	75,756	
Kent Street Capacitor Bank Addition	16	-	-	-	-	16	1,997	
Motorman Substation Addition	3,629	-	-	-	-	3,629	7,613	

Capital Plan – Approved Projects

LCRA Transmission Services Corporation

FY 2022 Capital Plan Approved Projects

(Dollars in thousands)

Project Name	FY 2022	FY 2023	FY 2024	FY 2025	FY 2026	Five-Year	
						Total	Lifetime
System Capacity Projects (continued)							
Mountain Home Substation and Transmission Line Addition	35,112	32,363	3,545	-	-	71,020	79,089
Rattler Substation Addition	167	-	-	-	-	167	5,917
Shadow Glen Substation Upgrade	436	-	-	-	-	436	795
Swiftex Substation Upgrade	1,605	-	-	-	-	1,605	2,848
Warda-Winchester Transmission Line Upgrade	135	-	-	-	-	135	4,500
Zorn Autotransformer Replacement	32	-	-	-	-	32	6,694
System Capacity Projects Subtotal	60,013	63,791	3,772	-	-	127,576	404,652
Approved Subtotal	205,849	87,313	3,810	-	-	296,972	841,784



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