

# LCRA Transmission Services Corporation

## Board Agenda

Tuesday, Nov. 19, 2019  
LCRA General Office Complex  
Board Room – Hancock Building  
3700 Lake Austin Blvd.  
Austin, TX 78703  
Earliest start time: 10 a.m.

### Items From the Chair

1. Comments From the Public ..... 4

### Action Items

2. Acquisition of Interests in Real Property – Use of Eminent Domain  
in Culberson County on T720 ..... 5
3. Acquisition of Interests in Real Property – Use of Eminent Domain  
in Pecos County ..... 15

### Legal Notice

Legal notices are available on the Texas secretary of state website 72 hours prior to the meeting at [www.sos.texas.gov/open/index.shtml](http://www.sos.texas.gov/open/index.shtml).

### Executive Session

The Board may go into executive session for advice from legal counsel on any item listed above, pursuant to Chapter 551 of the Texas Government Code.

## OVERVIEW OF LCRA TRANSMISSION SERVICES CORPORATION

In connection with the implementation of retail competition in the electric utility industry in the state of Texas, LCRA was required by the Texas Legislature in its amendments to the Public Utility Regulatory Act (enacted in 1999 under state legislation known as Senate Bill 7, and referred to as SB 7) to unbundle its electric generation assets from its electric transmission and distribution assets. LCRA conveyed, effective Jan. 1, 2002, all of its existing electric transmission and transformation assets (collectively, the Transferred Transmission Assets) to the LCRA Transmission Services Corporation (LCRA TSC) pursuant to the terms of an Electric Transmission Facilities Contract (the Initial Contractual Commitment), dated Oct. 1, 2001.

LCRA TSC is a nonprofit corporation created by LCRA to act on LCRA's behalf pursuant to Chapter 152, Texas Water Code, as amended. After Jan. 1, 2002, LCRA TSC engaged in the electric transmission and transformation activities previously carried out by LCRA and assumed LCRA's obligation to provide, and the right to collect revenues for, electric transmission and transformation services. LCRA TSC is an electric transmission service provider (a TSP) under the state's open-access electric transmission regulatory scheme within the approximately 85 percent area of the state covered by the Electric Reliability Council of Texas (ERCOT). In such capacity, LCRA TSC is entitled to receive compensation from all electric distribution service providers using the electric transmission system within ERCOT. As a TSP in the ERCOT region of the state, the rates that LCRA TSC will charge for transmission services are regulated by the Public Utility Commission of Texas (PUC) and determined pursuant to transmission cost of service rate proceedings filed with and approved by the PUC.

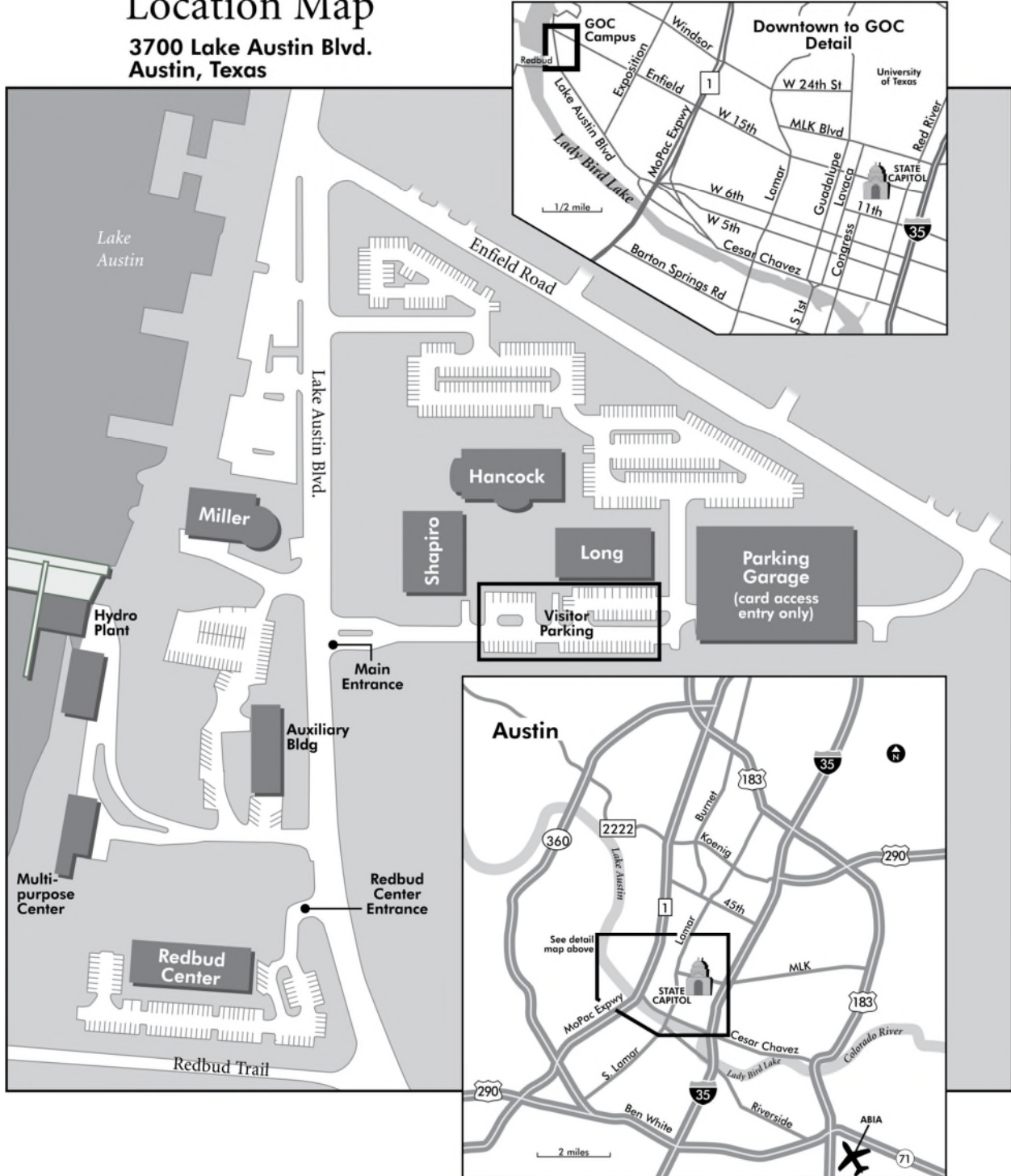
Within the framework of SB 7, LCRA TSC implements the electric transmission business of LCRA, including the expansion of electric transmission services outside of LCRA's traditional electric service territory. LCRA personnel are responsible for performing all of LCRA TSC's activities pursuant to a services agreement between LCRA TSC and LCRA. This includes procuring goods and services on behalf of LCRA TSC and is reflected in the LCRA Board agenda contracts.

Under the LCRA Master Resolution, defined as the LCRA Board resolution governing LCRA's outstanding debt, and certain provisions of state law, the LCRA Board is required to exercise control over all operations of LCRA TSC. This control includes approval of LCRA TSC's business plan and of the sale or disposition of any significant assets of LCRA TSC. The Board of Directors of LCRA TSC (LCRA TSC Board) is appointed by and serves at the will of the LCRA Board. The current membership of LCRA TSC Board is made up entirely of the existing LCRA Board.

The LCRA TSC Board Policy on Authority and Responsibilities directs that the business plan of the affiliated corporation include for approval a schedule of capital projects proposed for the fiscal year. The policy also states that only deviations from the approved plan will be brought before the LCRA TSC Board. As such, the LCRA TSC Board agenda will not include consent items to approve specific capital projects, unless the project scope or budget changes significantly from what was originally approved.

# LCRA General Office Complex Location Map

3700 Lake Austin Blvd.  
Austin, Texas



## **FOR DISCUSSION**

# **1. Comments From the Public**

### **Summary**

This part of the meeting is intended for comments from the public on topics under LCRA Transmission Services Corporation's jurisdiction but not related to an item on the Board agenda. The Board may not take action or provide responses during public comments.

In order to address the Board, a member of the public is required to sign and complete the registration form at the entrance to the meeting room.

Any member of the public wishing to comment on an item listed on this agenda will be called to make comments at the appropriate time.

## **FOR ACTION**

# **2. Acquisition of Interests in Real Property – Use of Eminent Domain in Culberson County on T720**

### **Proposed Motion**

I move that the Board of LCRA Transmission Services Corporation adopt the attached resolution; that the Board authorize by record vote the use of the power of eminent domain to acquire rights in the properties described in Exhibit 1 to the resolution for the acquisition of easement rights for the Pinnacle Substation Addition project to ensure the continued reliable transmission of electric energy on the Culberson-Kunitz (T720) transmission line; and that the first record vote applies to all units of property to be condemned.

### **Board Consideration**

LCRA Transmission Services Corporation Board Policy T401 – Land Resources and Section 2206.053 of the Texas Government Code require Board authorization prior to the initiation of eminent domain proceedings.

Section 2206.053 of the Texas Government Code provides that if two or more Board members object to adopting a single resolution for all units, a separate record vote must be taken for each unit of property. If two or more units of real property are owned by the same person, those units may be treated as one unit of property.

### **Budget Status and Fiscal Impact**

The acquisition costs were included in the Board-approved budget for the Pinnacle Substation Addition project.

### **Summary**

LCRA TSC proposes to acquire transmission line easement rights in Culberson County for the Pinnacle Substation Addition project. Paul Hornsby and Company performed independent appraisals of the interests in real property to be acquired to determine just compensation to the landowners.

Staff will make an initial offer to acquire the necessary interests in real property voluntarily from the landowners listed on Exhibit C, as required by Section 21.0113 of the Texas Property Code. Staff will continue to negotiate for the purchase of the interests in real property. Staff seeks Board authorization to proceed with condemnation if an agreement cannot be reached with the landowners.

Staff has provided to the Board descriptions of the specific properties to be acquired and will attach the descriptions to the resolution.

LCRA TSC representatives have performed environmental and cultural due diligence studies and did not identify any concerns. Staff requests the Board adopt the resolution in Exhibit D authorizing the initiation of condemnation proceedings on the first record vote for all units of property.

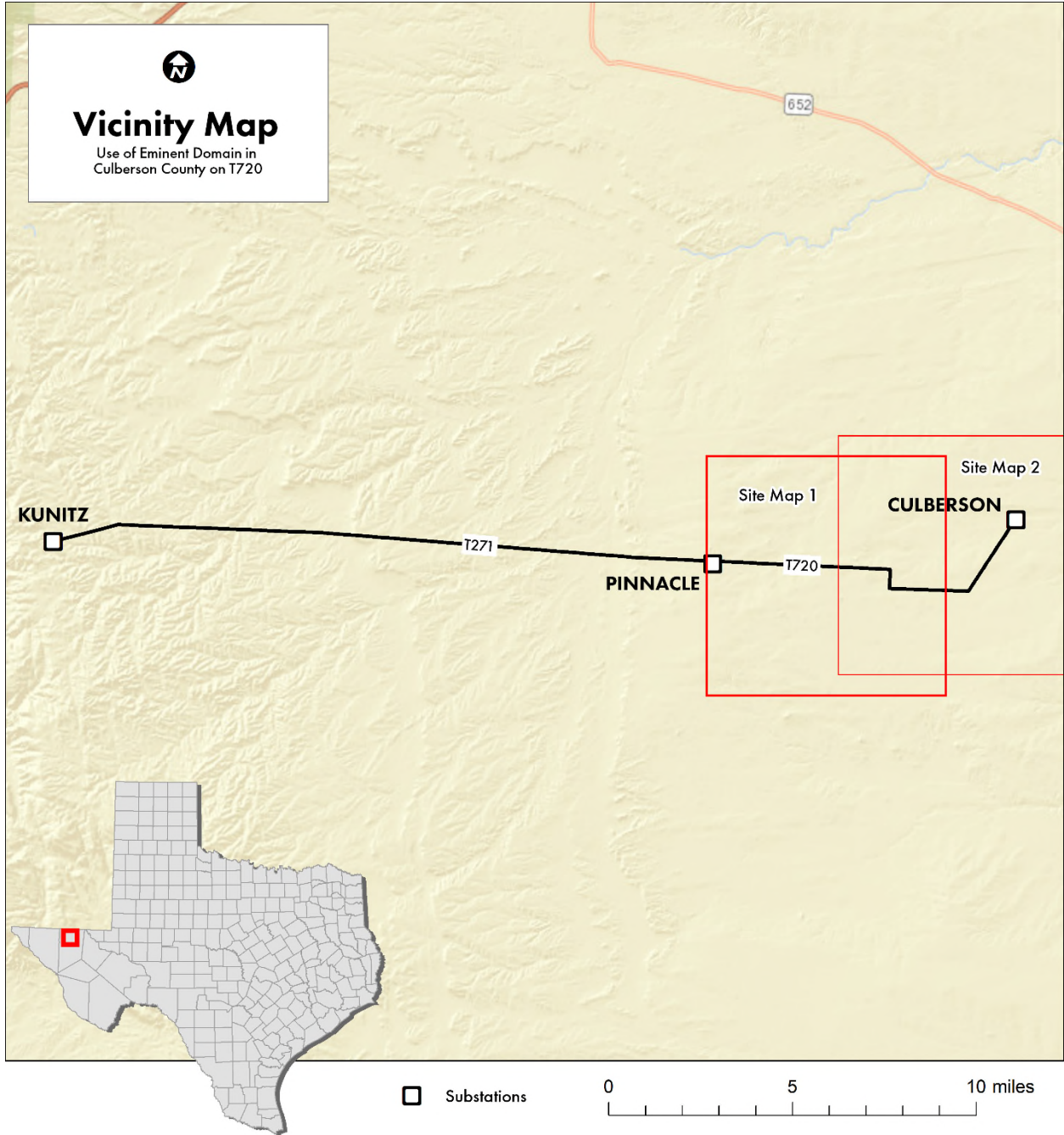
**Presenter(s)**

Mark Sumrall  
Director, Real Estate Services

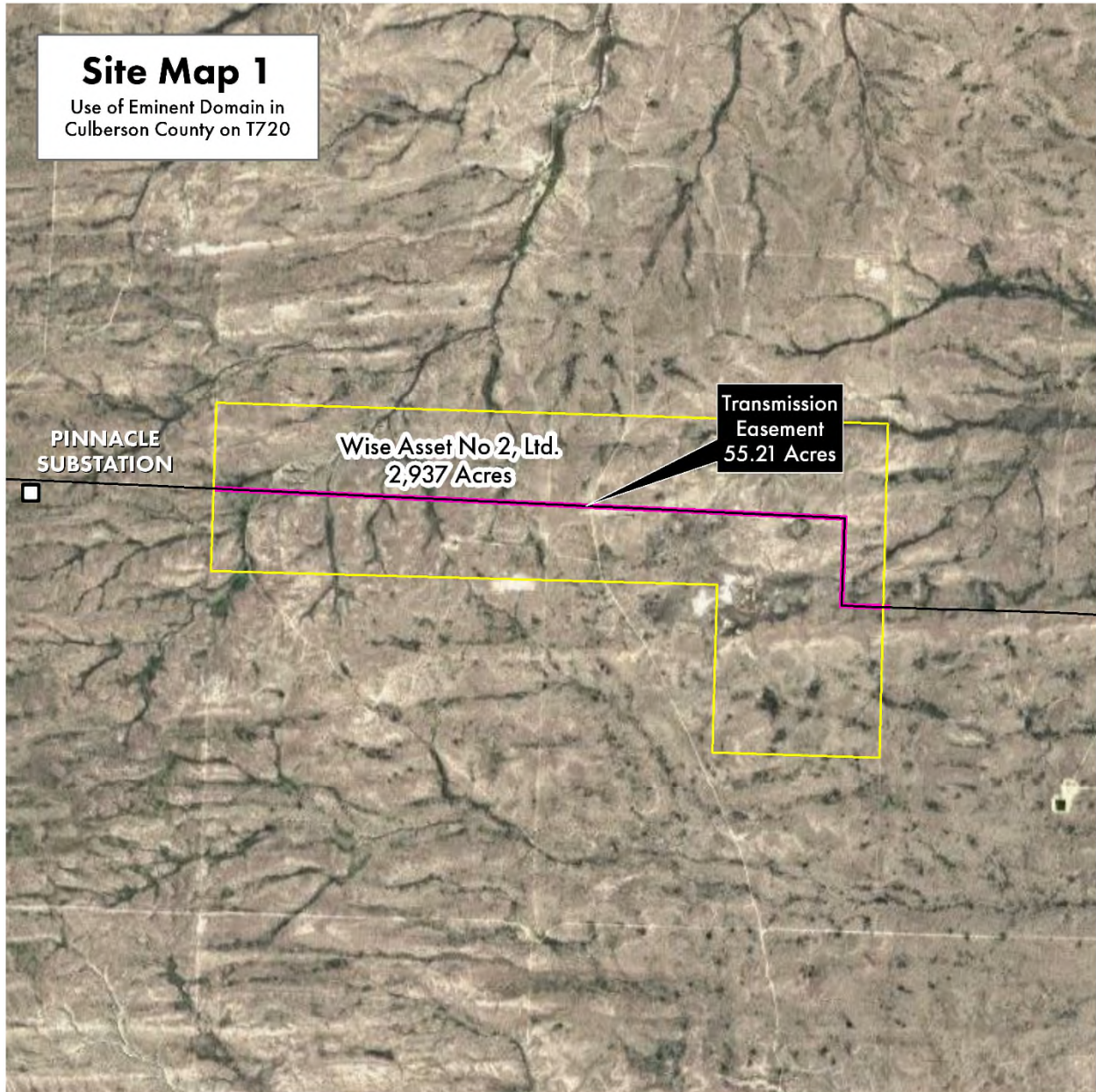
**Exhibit(s)**

- A – Vicinity Map
- B – Site Maps
- C – Landowner List
- D – Resolution
- 1 – Description(s) of the Specific Properties

**EXHIBIT A**



**EXHIBIT B**  
Page 1 of 2

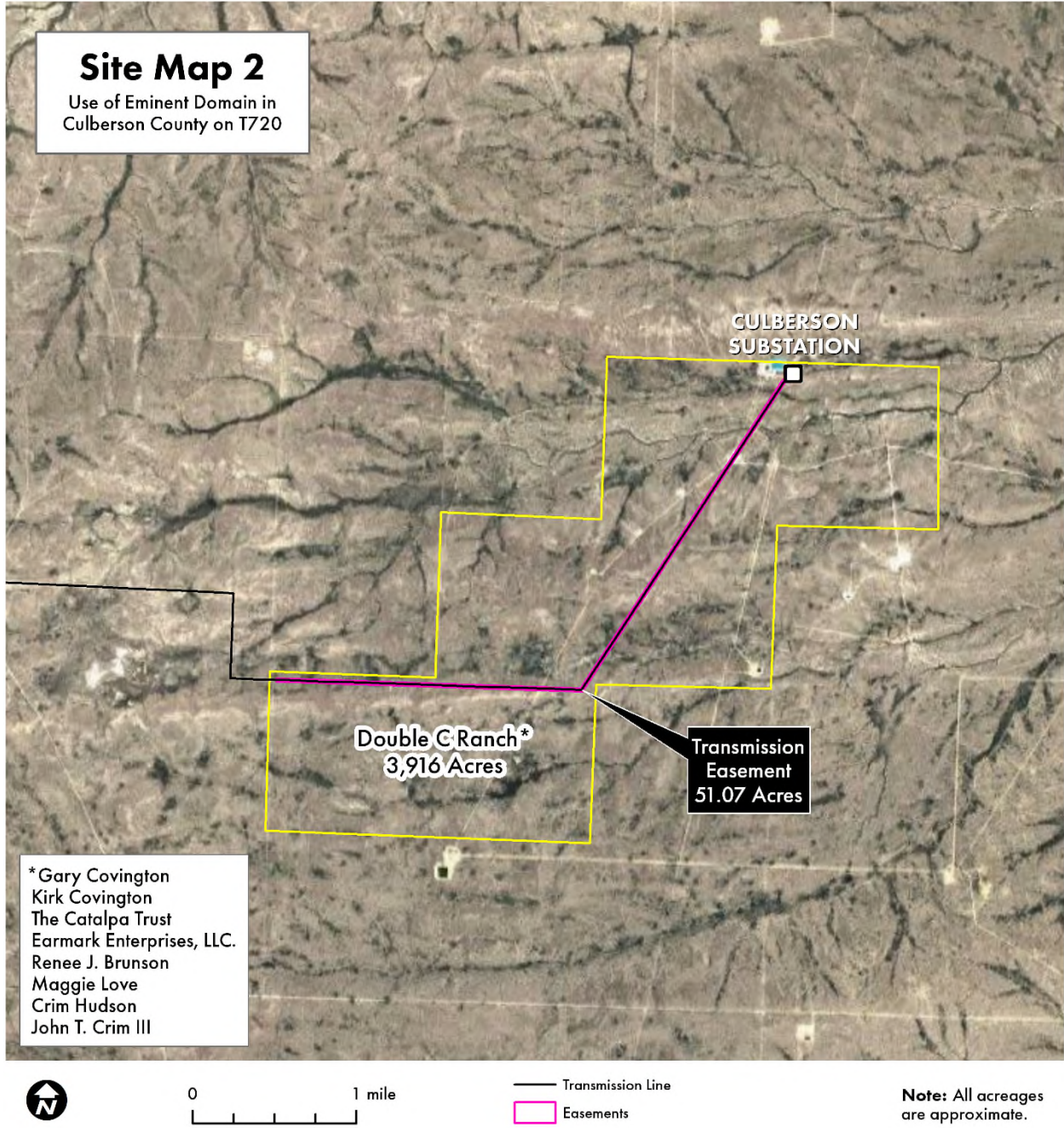


0 1 mile

— Transmission Line  
□ Easements

**Note:** All acreages  
are approximate.





**EXHIBIT C**

<b>Parcel</b>	<b>Landowners</b>	<b>Approximate Parent Tract Acreage</b>	<b>Land Rights</b>	<b>Approximate Acquisition Acreage</b>	<b>County</b>	<b>Diminution in Value of Remainder</b>	<b>Value of Proposed Easement Rights</b>	<b>Total Approximate Value</b>
A021 A022 A023 A024 A025	Wise Asset No. 2 Ltd.	2,937 acres	Easement Rights	55.21 acres	Culberson	\$0	\$35,521	\$35,521
A026 A027 A028 A029 A030 A031	Double C Ranch (Gary Covington, Kirk Covington, the Catalpa Trust, Earmark Enterprises LLC., Renee J. Brunson, Maggie Love Crim Hudson, John T. Crim III)	3,916 acres	Easement Rights	51.07 acres	Culberson	\$0	\$34,033	\$34,033

**EXHIBIT D**

Page 1 of 2

**PROPOSED MOTION**

**I MOVE THAT THE BOARD OF LCRA TRANSMISSION SERVICES CORPORATION ADOPT THE ATTACHED RESOLUTION; THAT THE BOARD AUTHORIZE BY RECORD VOTE THE USE OF THE POWER OF EMINENT DOMAIN TO ACQUIRE RIGHTS IN THE PROPERTIES DESCRIBED IN EXHIBIT 1 TO THE RESOLUTION FOR THE PINNACLE SUBSTATION ADDITION PROJECT TO ENSURE THE CONTINUED RELIABLE TRANSMISSION OF ELECTRIC ENERGY ON THE CULBERSON-KUNITZ (T720) TRANSMISSION LINE; AND THAT THE FIRST RECORD VOTE APPLIES TO ALL UNITS OF PROPERTY TO BE CONDEMNED.**

**RESOLUTION  
AUTHORIZING ACQUISITION OF INTERESTS IN REAL PROPERTY  
BY CONDEMNATION IN CULBERSON COUNTY FOR  
TRANSMISSION LINE EASEMENT RIGHTS.**

**WHEREAS**, LCRA Transmission Services Corporation has determined the need to acquire the interests in real property necessary for the public purposes of construction, operation, and maintenance of an electric transmission line for two separate parcels in Culberson County; and

**WHEREAS**, an independent, professional appraisal of the subject properties has been submitted to LCRA Transmission Services Corporation, and an amount will be established to be just compensation for the interests in real property to be acquired;

**NOW, THEREFORE, BE IT RESOLVED** that the president and chief executive officer or his designee is authorized to purchase the interests in real property from the landowner(s) listed in the attached Exhibit C for the Pinnacle Substation Addition project, with the description of the locations of and interests in the properties that LCRA Transmission Services Corporation seeks to acquire being more particularly described in maps provided to the Board and attached to this Resolution as Exhibit 1; that the public convenience and necessity requires the acquisition of said interests in real property; that the public necessity requires the condemnation of the interests in real property in order to acquire them for such purposes; that LCRA Transmission Services Corporation does not intend to acquire rights to groundwater or surface water in the land; that LCRA Transmission Services Corporation will make a bona fide offer to acquire the interests in real property from the landowner(s) voluntarily as required by Sec. 21.0113 of the Texas Property Code; and that at such time as LCRA Transmission Services Corporation has determined that the landowner(s) and LCRA Transmission Services Corporation will be unable to reach an agreement on the fair market value of the subject interests in real property and that it should appear that further negotiations for settlement with the landowner(s) would be futile, then the president and chief executive officer or his designee is authorized and directed to initiate condemnation

**EXHIBIT D**

Page 2 of 2

proceedings against the owner of the property, and against all other owners, lien holders, and other holders of an interest in the property, in order to acquire the necessary interests in real property; and that this resolution take effect immediately from and after its passage;

**BE IT FURTHER RESOLVED** that the president and chief executive officer or his designee is hereby authorized to do all things necessary and proper to carry out the intent and purpose of this resolution, including determination and negotiation of the interests in real property that are proper and convenient for the operation of the electric transmission line.

EXHIBIT A  
to  
Supplement to Electric Line Easement and Right of Way

DELA MINERALS EASEMENT

PROPOSED POWERLINE DESCRIPTION

May 16, 1995

Being the description of the centerline of a proposed 100 feet wide powerline easement located in Survey 6, Block 114, and Surveys 1, 13, 14, 16 and 17, Block 115, Public School Land, Culberson County, Texas, being more particularly described by metes and bounds as follows:

BEGINNING AT A POINT on the West boundary of Survey 17, said P.S.L. Block 115, from which the Northwest corner of Survey 17 bears North 02°01'26" East, 360.71 feet, said beginning point has a value of N=10,615,171.16 ft., E=1,045,789.22 ft., in the Central Zone of the Texas Coordinate System, N.A.D. 1983;

THENCE South 88°05'56" East, along the centerline of said proposed powerline, at 5325.45 feet, pass the East boundary of Survey 17, continuing into Survey 16 for a total distance of 9853.71 feet to an angle point to the left;

THENCE North 33°16'15" East, continuing with said centerline, at 397.24 feet, pass the North boundary of Survey 16, at 1536.83 feet, pass the East boundary of Survey 13, at 6598.48 feet, pass the North boundary of Survey 14, continuing for a total distance of 12,294.04 feet to an angle point to the right;

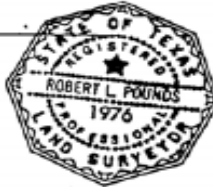
THENCE South 76°40'37" East, continuing with said centerline, at 26.18 feet, pass a point on the East line of Survey 1, from which the North common corner of said Blocks 115 and 114 bears North 02°01'26" East, 369.93 feet, continuing into Survey 6, P.S.L. Block 114, for a total distance of 100.09 feet to a point in an existing powerline for the end of this description, said ending point has a coordinate value of N=10,625,097.13 ft., E=1,062,474.42 ft.

CONTAINING A TOTAL OF 1,348 RODS IN CENTERLINE DISTANCE.

A PLAT OF SAME DATE ACCOMPANIES THIS DESCRIPTION.

COORDINATE VALUES AND BEARINGS CONTAIN IN THIS DESCRIPTION ARE BASED UPON THE CENTRAL ZONE OF THE TEXAS COORDINATE SYSTEM, NORTH AMERICAN DATUM OF 1983. DISTANCES ARE HORIZONTAL SURFACE MEASUREMENTS IN U.S. SURVEY FEET.  
THETA=-02°06'25" AVERAGE GRID FACTOR=0.9997035

  
Robert L. Pounds  
Registered Professional Land Surveyor



wsfile: w-5761-3.fas

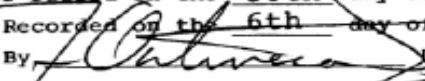
Filed for record on the 30th day of August A.D. 1995 at 4:30 o'clock  
P.M. Recorded on the 6th day of September A.D. 1995 at 10:20 o'clock  
A.M. By  Deputy. LINDA McDONALD, COUNTY CLERK  
CULBERSON COUNTY, TEXAS.

EXHIBIT A  
D66813-1  
10

Supplement to Electric Line Easement and Right of Way

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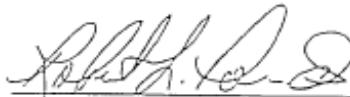
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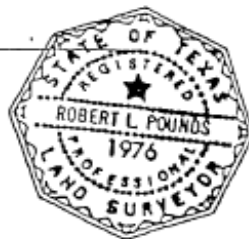
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Robert L. Pounds  
Registered Professional Land Surveyor



wfile: w-5761-3.fns

## **FOR ACTION**

### **3. Acquisition of Interests in Real Property – Use of Eminent Domain in Pecos County**

#### **Proposed Motion**

I move that the Board of LCRA Transmission Services Corporation adopt the attached resolution; that the Board authorize by record vote the use of the power of eminent domain to acquire rights in the properties described in Exhibit 1 to the resolution for the acquisition of easements and temporary workspaces for the Bakersfield-Solstice Transmission Line Addition project to provide for the reliable transmission of electric energy on the Bakersfield-Solstice (T683) transmission line; and that the first record vote applies to all units of property to be condemned.

#### **Board Consideration**

LCRA Transmission Services Corporation Board Policy T401 – Land Resources and Section 2206.053 of the Texas Government Code require Board authorization prior to the initiation of eminent domain proceedings.

Section 2206.053 of the Texas Government Code provides that if two or more Board members object to adopting a single resolution for all units, a separate record vote must be taken for each unit of property. If two or more units of real property are owned by the same person, those units may be treated as one unit of property.

#### **Budget Status and Fiscal Impact**

The acquisition costs were included in the Board-approved budget for the Bakersfield-Solstice Transmission Line Addition project.

#### **Summary**

LCRA TSC proposes to acquire transmission line and temporary workspace in Pecos County for the Bakersfield-Solstice Transmission Line Addition project. Valbridge Property Advisors performed independent appraisals of the interests in real property to be acquired to determine just compensation to the landowners.

Staff will make an initial offer to acquire the necessary interests in real property voluntarily from the landowners listed on Exhibit C, as required by Section 21.0113 of the Texas Property Code. Staff will continue to negotiate for the purchase of the interests in real property. Staff seeks Board authorization to proceed with condemnation if an agreement cannot be reached with the landowners.

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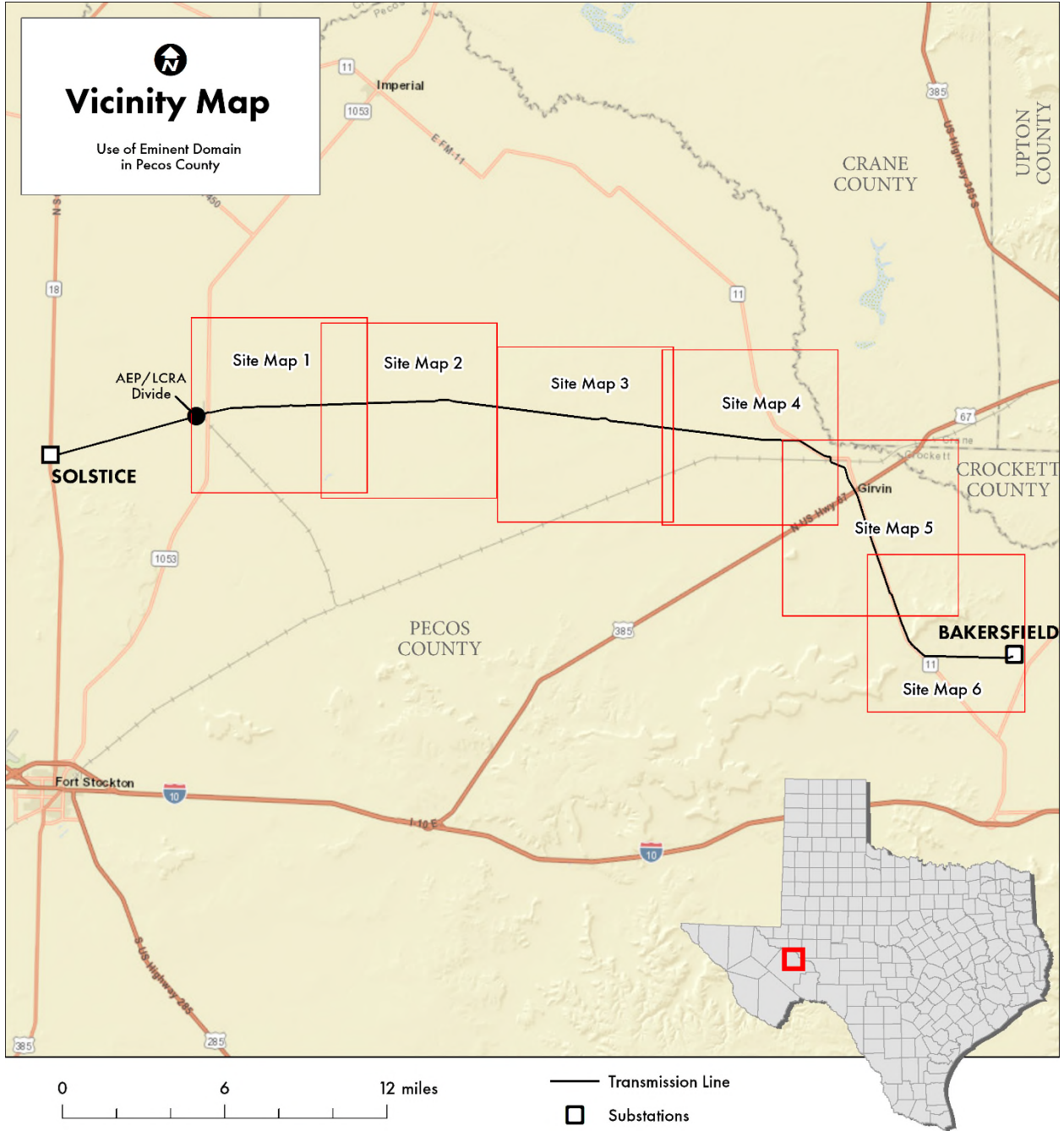
Mark Sumrall  
Director, Real Estate Services

**Exhibit(s)**

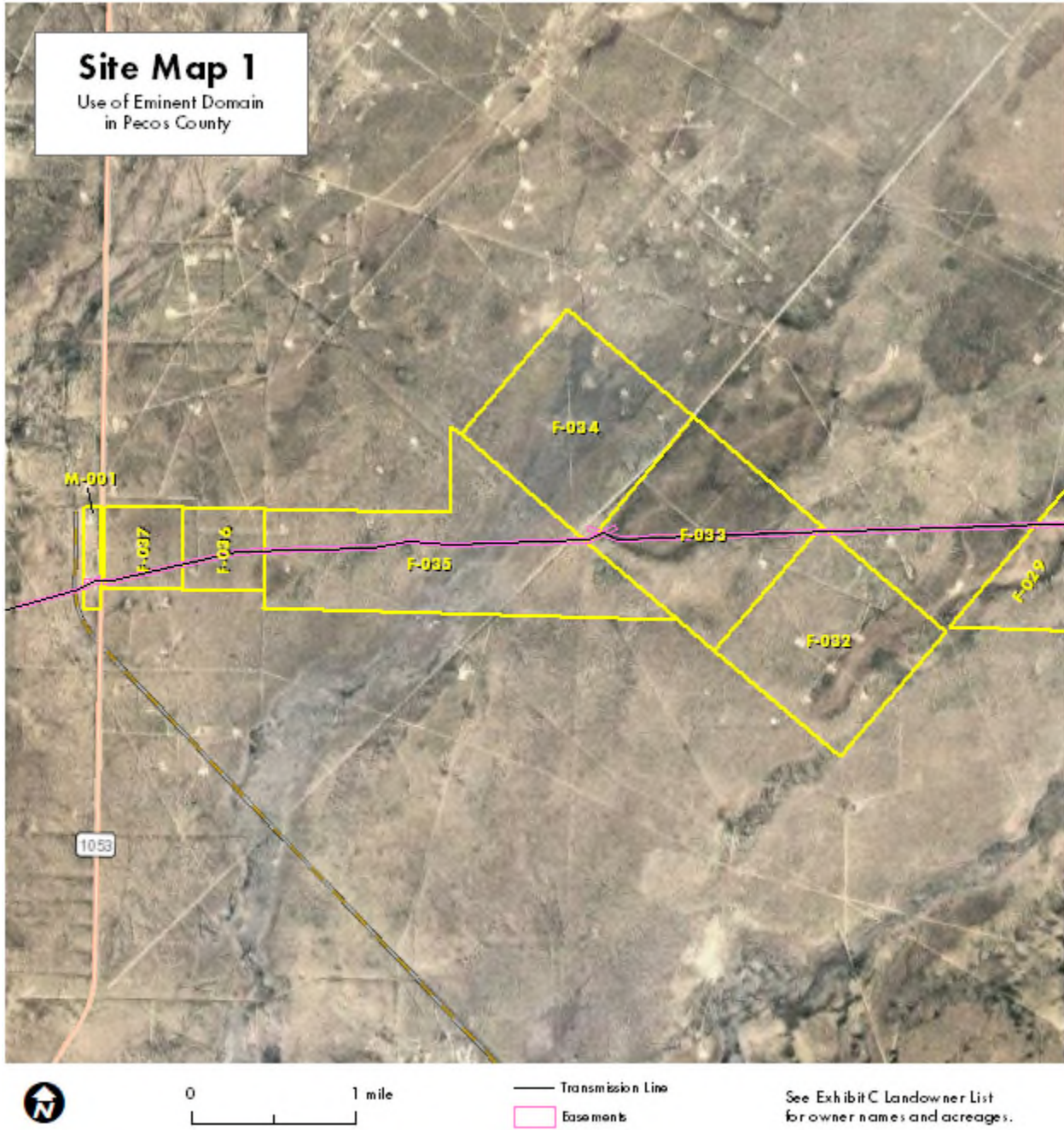
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- C – Landowner List
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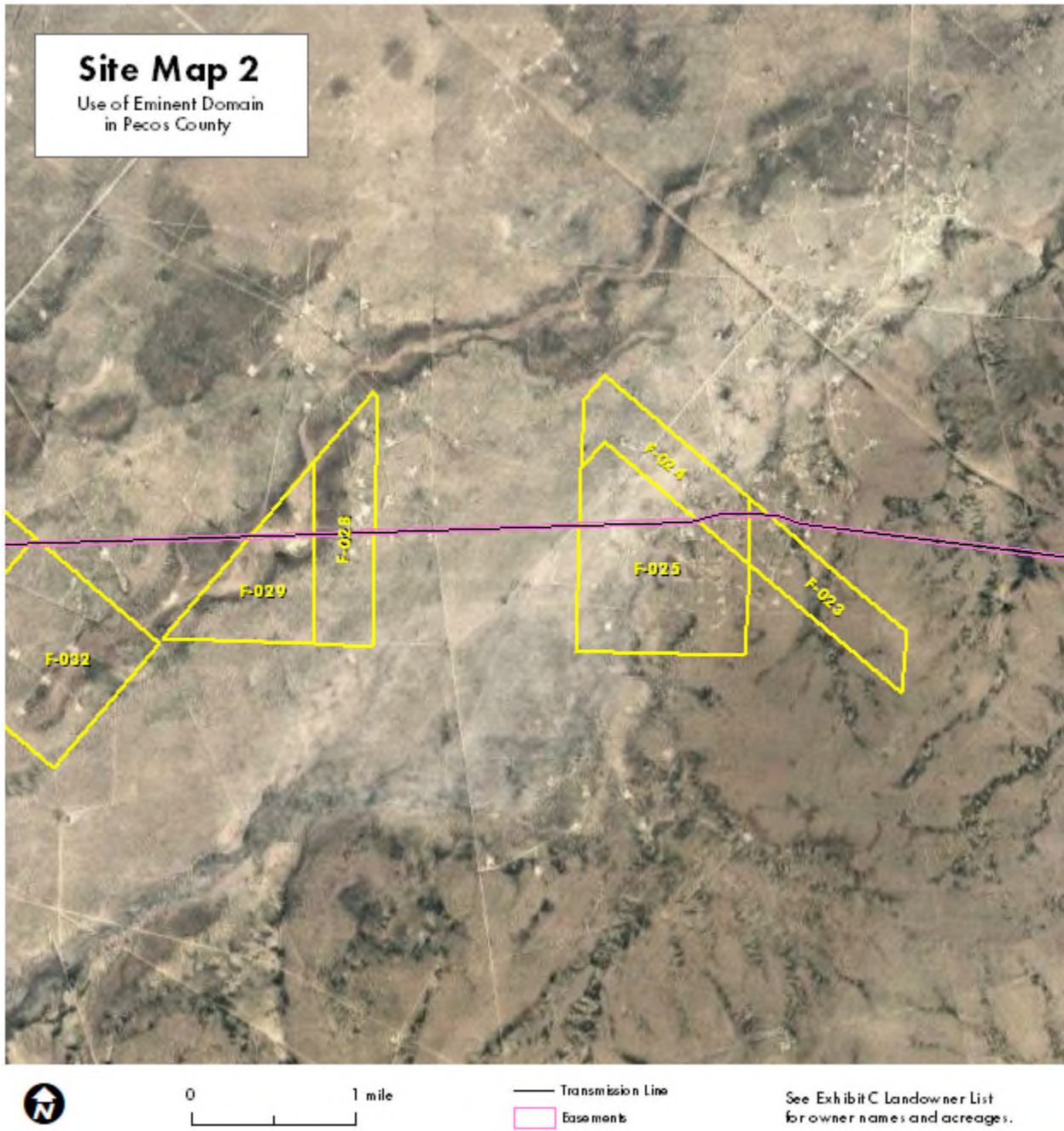
**EXHIBIT A**



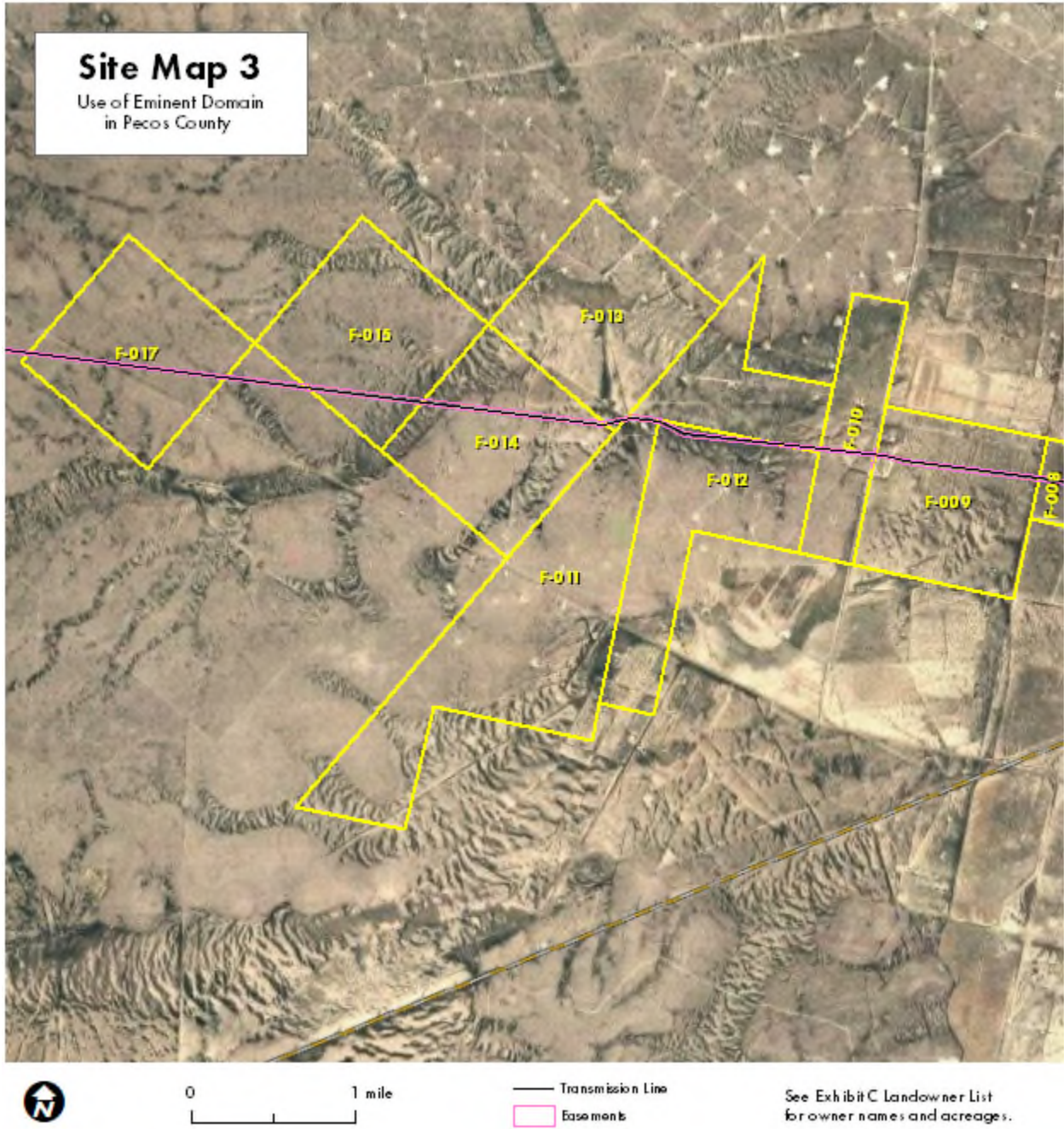
**EXHIBIT B**  
Page 1 of 6



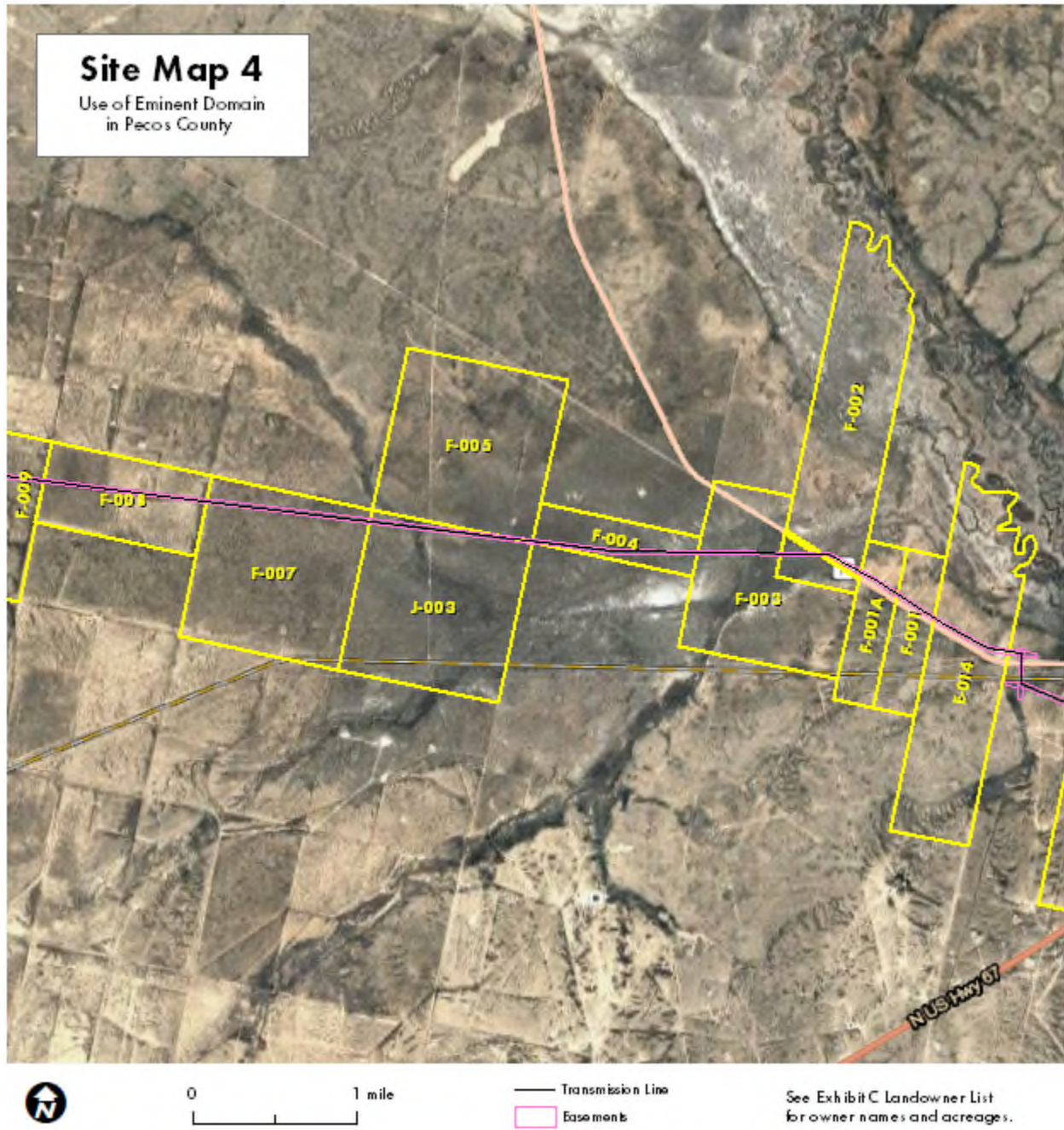
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Page 2 of 6



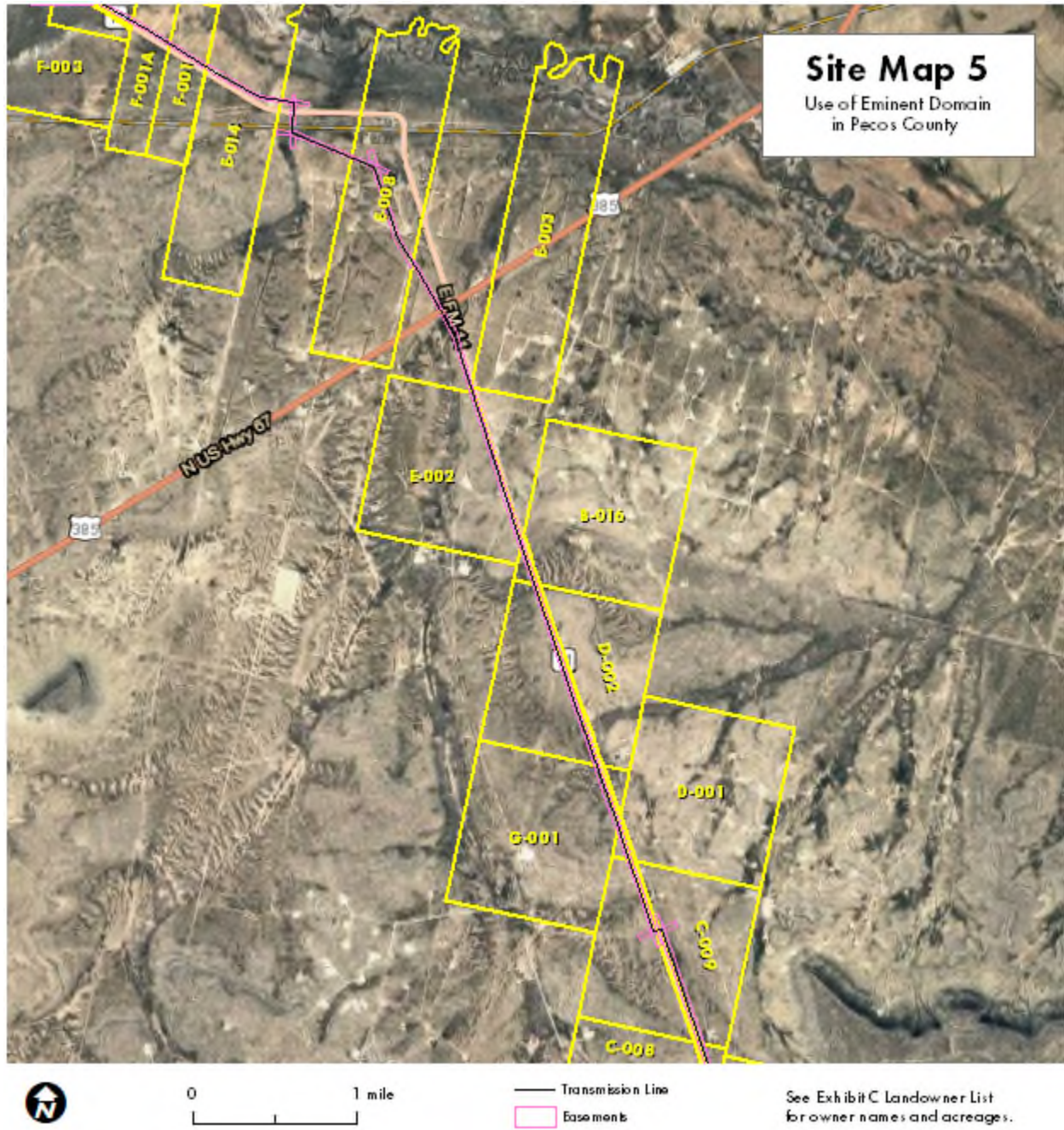
**EXHIBIT B**  
Page 3 of 6



**EXHIBIT B**  
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**EXHIBIT B**  
Page 5 of 6



**EXHIBIT B**  
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**EXHIBIT C**

Parcel	Landowners	Approximate Parent Tract Acreage	Land Rights	Approximate Acquisition Acreage	County	Diminution in Value of Remainder	Value of Proposed Easement	Total Approximate Value
M-001	Allen Sidney Johnston; Bertie McGee; Emily Ann Johnson; H. G. Johnston; John H. Focke, III; Permian Basin Minerals; Roxie Clark Decker; Ruth P. Johnston; Sandra Johnston Traweek; the Unknown Heirs of Jan Johnston Cairns; William Andrew Johnson; William Parrish Clark, Jr.	40 acres	Easement TW	1.96 acres 0.92 acre	Pecos	\$2,106	\$1,620	\$4,800
F-037	Ann M. Todd; Betty J. Kniep; Carolyn C. Bolton; Chaparral Minerals LLC; Charles R. Coakley; Donald W. Coakley Jr.; Elizabeth K. Coakley; Jack M. Coakley; Jacqueline Brandon; Jean Bines DeBaugh; John Bines; John W. McGrew; Kenower Coakley; Linda Cole; Linda Eastridge; Louis H. Kniep and Betty Jo Kniep as trustees of the Kniep Trust dated March 7, 1984; Meredith L. Minier; Michael R. Scheele; Nanette C. Howland; Permian Basin Minerals; Royalty Repository II LLC	160 acres	Easement TW	8.94 acres 0.68 acre	Pecos	\$6,861	\$6,008 \$1,000	\$13,900



Parcel	Landowners	Approximate Parent Tract Acreage	Land Rights	Approximate Acquisition Acreage	County	Diminution in Value of Remainder	Value of Proposed Easement	Total Approximate Value
F-036	Colgate Ranch LLC	160 acres	Easement	9.28 acres	Pecos	\$7,980	\$5,809	\$13,800
F-035	Wert Eugene Love IV and his successors, as Trustee of the Polly L. Brooks Trust	952.89 acres	Easement	35.74 acres	Pecos	\$30,450	\$22,434	\$52,900
F-034	Max Schneemann, III, and Brenda S. Schneemann; Sandra L. Burns	640 acres	Easement TW	0.66 acre 1.08 acres	Pecos	\$1,260	\$441 \$1,000	\$2,800
F-033	Crockett Reese Properties LLC; E.A. Giraud-Bell Limited Partnership	640 acres	Easement TW	25.07 acres 1.61 acres	Pecos	\$19,845	\$15,813 \$1,000	\$36,700
F-032	Max Schneemann, III, and Brenda S. Schneemann; Sandra L. Burns	640 acres	Easement	1.56 acres	Pecos	\$1,755	\$936	\$2,700
F-029	Barbara Jean Ratliff, trustee of the Barbara Jean Ratliff Trust U/A 7/08/04; Burlington Resources Oil & Gas Company; Janet Sue Fisher; Kerr-McGee Oil & Gas Onshore LP; Patricia Linehan Rochelle, Trustee of the Elizabeth Louise Warner Linehan Trust	324 acres	Easement	7.01 acres	Pecos	\$5,655	\$4,159	\$9,990

Parcel	Landowners	Approximate Parent Tract Acreage	Land Rights	Approximate Acquisition Acreage	County	Diminution in Value of Remainder	Value of Proposed Easement	Total Approximate Value
F-028	Estate of Kelly H. Baxter, deceased; Julia Evetts Elam, also known as Julia E. Simpson; the Bridget Dunken Trust; the Jan Woodhouse Trust	324 acres	Easement	6.93 acres	Pecos	\$5,361	\$3,879	\$9,300
F-025	Max Schneemann, III, and Brenda S. Schneemann; Sandra L. Burns	640 acres	Easement	13.08 acres	Pecos	\$10,236	\$7,664	\$17,900
F-024	Crockett Reese Properties, LLC; E.A. Giraud-Bell Limited Partnership	267 acres	Easement	6.00 acres	Pecos	\$4,875	\$3,627	\$8,600
F-023	ZPZ Delaware I LLC	240 acres	Easement	2.14 acres	Pecos	\$1,890	\$1,026	\$3,000
F-017	Texas Fresh Farms LLC.	654.18 acres	Easement	21.97 acres	Pecos	\$17,377	\$13,797	\$31,200
F-015	Texas Fresh Farms LLC.	658.54 acres	Easement	13.00 acres	Pecos	\$10,120	\$8,684	\$18,200
F-014	Barbara Jeanne Ratliff, trustee of the Barbara Jeanne Ratliff Trust U/A 7/8/04; Burlington Resources Oil & Gas Company Charles R. Wiggins Coates Energy Interests LTD Coates Energy Trust	653.63	Easement	20.40 acres	Pecos	\$16,411	\$12,852	\$29,300

Parcel	Landowners	Approximate Parent Tract Acreage	Land Rights	Approximate Acquisition Acreage	County	Diminution in Value of Remainder	Value of Proposed Easement	Total Approximate Value
	Dan Wallace Irwin Patricia Linehan Rochelle, Trustee of the Elizabeth Louise Warner Linehan Trust G Y Group INC. Janet Sue Warner Fisher Kathleen Irwin Schuster Kerr-McGee Oil & Gas Onshore LP PH, INC. Quanah Exploration Limited Partnership Sevenways Venture Capital LTD Shirley C. Wallace, individually Shirley C. Wallace, Trustee under the Will of Marion W. Culbertson, deceased Texas Fresh Farms LLC. the McMillian Family Trust, amended and restated in total on Oct. 15, 2014, Yeager Properties Inc. a Texas Corporation							
F-013	Texas Fresh Farms, LLC.	653.19 acres	Easement	2.35 acres	Pecos	\$1,980	\$1,386	\$3,400
F-011	XTO Holdings, LLC	1,525 acres	Easement	8.10 acres	Pecos	\$11,340	\$5,103	\$16,500

Parcel	Landowners	Approximate Parent Tract Acreage	Land Rights	Approximate Acquisition Acreage	County	Diminution in Value of Remainder	Value of Proposed Easement	Total Approximate Value
F-012, F-010, F-009	Texas Fresh Farms, LLC.	1,646 acres	Easement	38.52 acres	Pecos	\$28,677	\$24,381	\$53,100
F-008	Pecos SS LLC	1,920 acres	Easement	18.30 acres	Pecos	\$16,751	\$12,420	\$29,200
F-007	Pecos SS LLC; XTO Holdings, LLC	640 acres	Easement	18.16 acres	Pecos	\$15,750	\$12,285	\$28,100
J-003	Pecos SS LLC	640 acres	Easement	16.01 acres	Pecos	\$11,000	\$11,948	\$23,000
F-005	Burlington Resources Oil & Gas Company; Case Paul Snell; Charles S. Snell and Rhea C. Snell, Trustees or their successors in trust, under the Snell Living Trust dated Dec. 11, 2012; Clinton Patrick Snell; David Randall Snell; Jordan S. Snell; Matthew L. Snell; Robert Snell, Trustee of the Madison Brooke Seward Trust	640 acres	Easement	2.11 acres	Pecos	\$6,300	\$1,329	\$7,700
F-004	Pecos SS LLC	160 acres	Easement	18.21 acres	Pecos	\$10,717	\$11,025	\$21,800

Parcel	Landowners	Approximate Parent Tract Acreage	Land Rights	Approximate Acquisition Acreage	County	Diminution in Value of Remainder	Value of Proposed Easement	Total Approximate Value
F-003, F-002	Cale Hollis Young; Carrie Deon Young French; Girvin Ranch, LLC; Sandra B. Schkade; Swayne George Dudley	1,231 acres	Easement TW	17.91 acres 2.40 acres	Pecos	\$15,925	\$12,150 \$1,000	\$29,500
F-001A	Amie Gardner Keller; Faye Louise Gardner; Jody Lou Yannis Stokes; Keith Scott Reas; Rex Yannis; Scott W. Green; Shawn Gardner; Todd Gardner	154 acres	Easement	4.78 acres	Pecos	\$4,320	\$3,240	\$7,600
F-001	Beverly Burklow; Charles Robert Hart; Maryana Hart Symes	162 acres	Easement TW	4.90 acres 4.85 acres	Pecos	\$4,411	\$3,308 \$1,000	\$7,600
E-014	Cale Hollis Young; Carrie Deon Young French; Girvin Ranch LLC; Sandra B. Schkade; Swayne George Dudley	612 acres	Easement	9.28 acres	Pecos	\$8,313	\$6,278	\$14,600
E-008	Cale Hollis Young; Carrie Deon Young French; Girvin Ranch LLC; Sandra B. Schkade; Swayne George Dudley	1,920 acres	Easement TW	18.29 acres 3.13 acres	Pecos	\$12,790	\$12,218 \$1,000	\$26,100
E-003	Cale Hollis Young; Carrie Deon Young French; Girvin Ranch LLC; Sandra B. Schkade; Swayne George Dudley	633 acres	Easement	0.14 acre	Pecos	\$394	\$63	\$1,000

Parcel	Landowners	Approximate Parent Tract Acreage	Land Rights	Approximate Acquisition Acreage	County	Diminution in Value of Remainder	Value of Proposed Easement	Total Approximate Value
E-002	Ernest F. Woodward, Lowell L. Woodward, Boyd L. Woodward and Loyd D. Woodward, Trustees of the Louis Ferrell Woodward Marital Trust; Loraine Woodward Lannom; Neill Burch Woodward	408 acres	Easement	17.85 acres	Pecos	\$12,164	\$19,111	\$21,300
B-016	Margaret McDonald Woodward, a/k/a Margaret Woodward, a/k/a Margaret McDonald Ballew	408 acres	Easement	4.62 acres	Pecos	\$3,319	\$3,105	\$6,500
G-001	Margaret McDonald Woodward, a/k/a Margaret Woodward, a/k/a Margaret McDonald Ballew	596 acres	Easement	7.40 acres	Pecos	\$5,692	\$4,995	\$10,700
D-002, D-001 C-009	Cale Hollis Young; Carrie Deon Young French; Girvin Ranch LLC; Sandra B. Schkade; Swayne George Dudley	1,750 acres	Easement TW	48.01 acres 5.86 acres	Pecos	\$37,932	\$32,400 \$1,000	\$71,400
C-008	Margaret McDonald Woodward, a/k/a Margaret Woodward, a/k/a Margaret McDonald Ballew	298 acres	Easement	6.01 acres	Pecos	\$4,241	\$4,050	\$8,300

Parcel	Landowners	Approximate Parent Tract Acreage	Land Rights	Approximate Acquisition Acreage	County	Diminution in Value of Remainder	Value of Proposed Easement	Total Approximate Value
C-005	Junior Sizemore, as custodian for Tanner K. Sizemore under the Texas Uniform Transfers to Minors Act; Margaret McDonald Woodward n/k/a Margaret McDonald Ballew; Occidental Permian Ltd.; Richard M. Taylor III, Independent Co-Executor of the Estate of John V. Rowan Jr. and Bank of America NA, Independent Co-Executor of the Estate of John V. Rowan Jr. (420.423 acres); Susan E Sizemore, as custodian for Logan Sizemore under the Texas Uniform Transfers to Minors Act	569.75 acres	Easement	18.18 acres	Pecos	\$17,397	\$13,039	\$30,500
C-006	Margaret McDonald Woodward, a/k/a Margaret Woodward, a/k/a Margaret McDonald Ballew	596.10 acres	Easement	7.10 acres	Pecos	\$5,736	\$4,793	\$10,600
C-004	Billie Gene Moore, a/k/a Billie Gene Garro; Carole Badger Estate Partnership; Lisa Mae Elliot (Dilbeck); Margaret McDonald Woodward, a/k/a Margaret Woodward, a/k/a Margaret McDonald Ballew	610.50 acres	Easement TW	19.50 acres 1.29 acres	Pecos	\$16,649	\$12,920 \$1,000	\$30,600

Parcel	Landowners	Approximate Parent Tract Acreage	Land Rights	Approximate Acquisition Acreage	County	Diminution in Value of Remainder	Value of Proposed Easement	Total Approximate Value
C-002	Margaret McDonald Woodward, a/k/a Margaret Woodward, a/k/a Margaret McDonald Ballew	139.33 acres	Easement	6.17 acres	Pecos	\$2,625	\$3,906	\$38,100
C-001	Billie Gene Moore, a/k/a Billie Gene Garro; Carol Badger Estate Partnership; Lisa Mae Elliot (Dilbeck); Margaret McDonald Woodward, a/k/a Margaret Woodward, a/k/a Margaret McDonald Ballew	368 acres	Easement TW	38.10 acres 2.92 acres	Pecos	\$14,820	\$22,242 \$1,000	\$38,100



**EXHIBIT D**

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**PROPOSED MOTION**

**I MOVE THAT THE BOARD OF LCRA TRANSMISSION SERVICES CORPORATION ADOPT THE ATTACHED RESOLUTION; THAT THE BOARD AUTHORIZE BY RECORD VOTE THE USE OF THE POWER OF EMINENT DOMAIN TO ACQUIRE RIGHTS IN THE PROPERTIES DESCRIBED IN EXHIBIT 1 TO THE RESOLUTION FOR THE BAKERSFIELD-SOLSTICE TRANSMISSION LINE ADDITION PROJECT TO PROVIDE FOR THE RELIABLE TRANSMISSION OF ELECTRIC ENERGY ON THE BAKERSFIELD-SOLSTICE (T683) TRANSMISSION LINE; AND THAT THE FIRST RECORD VOTE APPLIES TO ALL UNITS OF PROPERTY TO BE CONDEMNED.**

**RESOLUTION  
AUTHORIZING ACQUISITION OF INTERESTS IN REAL PROPERTY  
BY CONDEMNATION IN PECOS COUNTY FOR  
TRANSMISSION LINE EASEMENTS.**

**WHEREAS**, the LCRA Transmission Services Corporation has determined the need to acquire the interests in real property necessary for the public purposes of construction, operation, and maintenance of an electric transmission line for 44 separate parcels in Pecos County; and

**WHEREAS**, an independent, professional appraisal of the subject properties has been submitted to the LCRA Transmission Services Corporation, and an amount will be established to be just compensation for the interests in real property to be acquired;

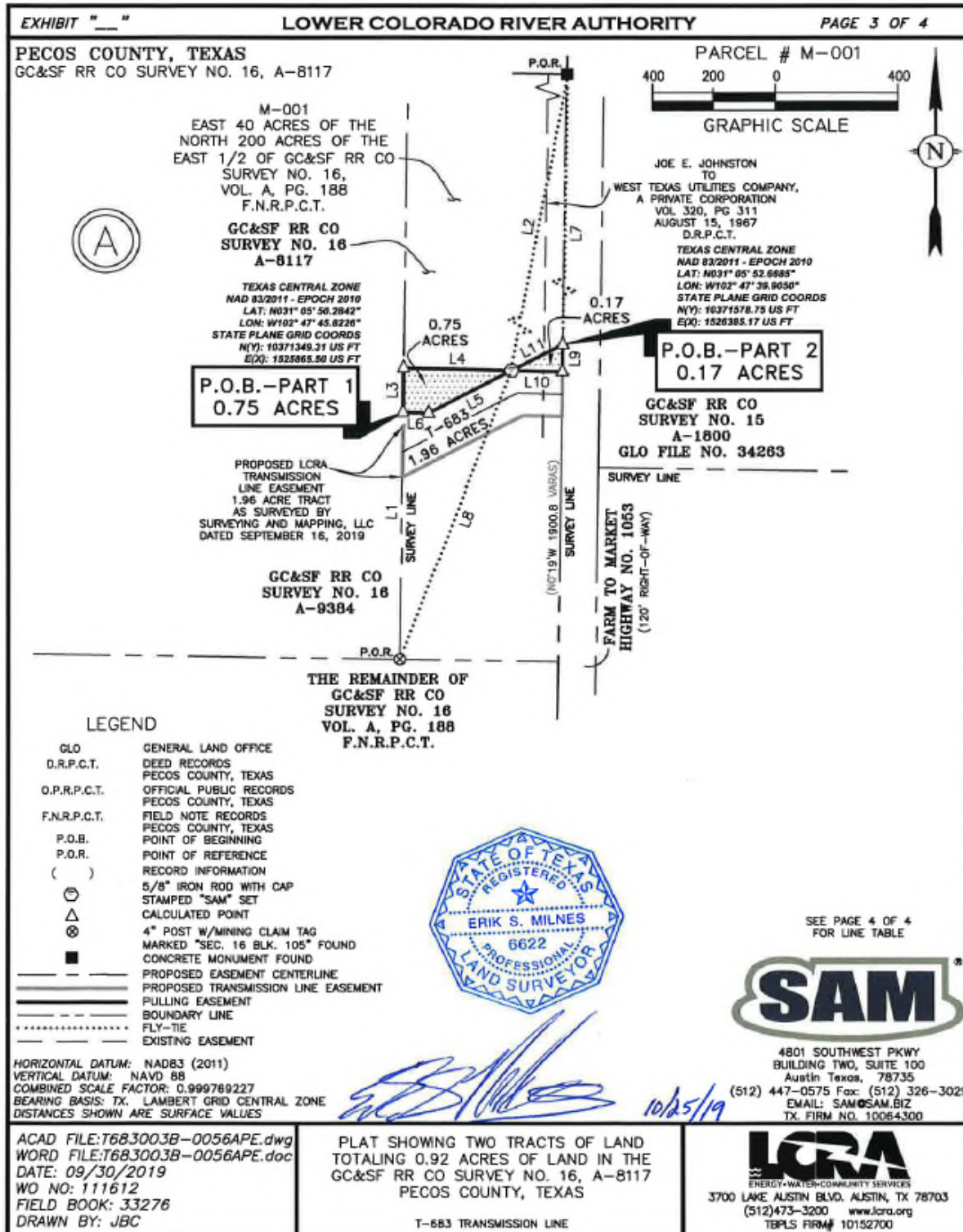
**NOW, THEREFORE, BE IT RESOLVED** that the president and chief executive officer or his designee is authorized to purchase the interests in real property from the landowner(s) listed in the attached Exhibit C for the Bakersfield-Solstice Transmission Line Addition project, with the description of the locations of and interests in the properties that LCRA Transmission Services Corporation seeks to acquire being more particularly described in maps provided to the Board and attached to this Resolution as Exhibit 1; that the public convenience and necessity requires the acquisition of said interests in real property; that the public necessity requires the condemnation of the interests in real property in order to acquire them for such purposes; that LCRA Transmission Services Corporation does not intend to acquire rights to groundwater or surface water in the land; that LCRA Transmission Services Corporation will make a bona fide offer to acquire the interests in real property from the landowner(s) voluntarily as required by Sec. 21.0113 of the Texas Property Code; and that at such time as LCRA Transmission Services Corporation has determined that the landowner(s) and LCRA Transmission Services Corporation will be unable to reach an agreement on the fair market value of the subject interests in real property and that it should appear that further negotiations for settlement with the landowner(s) would be futile, then the

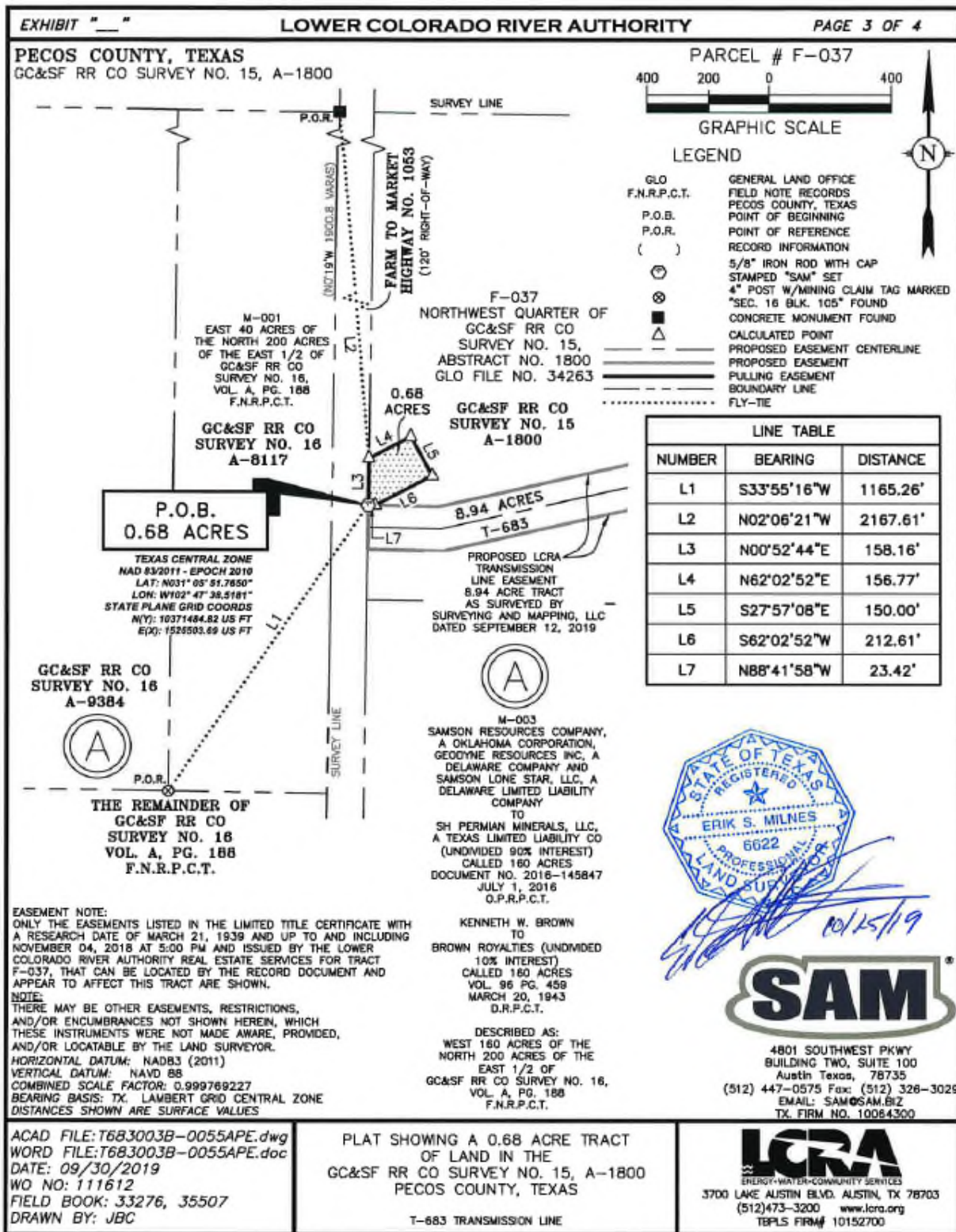
## **EXHIBIT D**

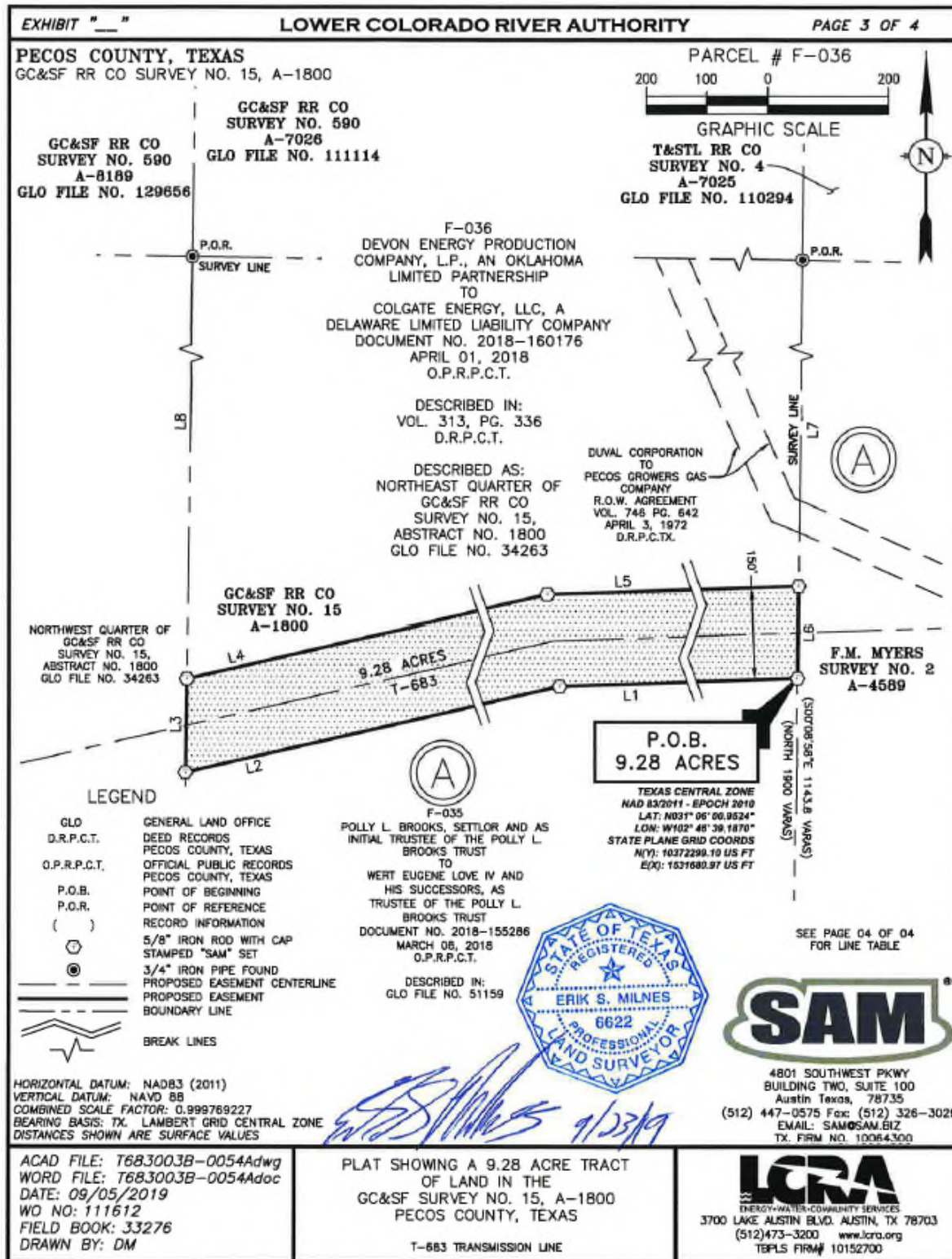
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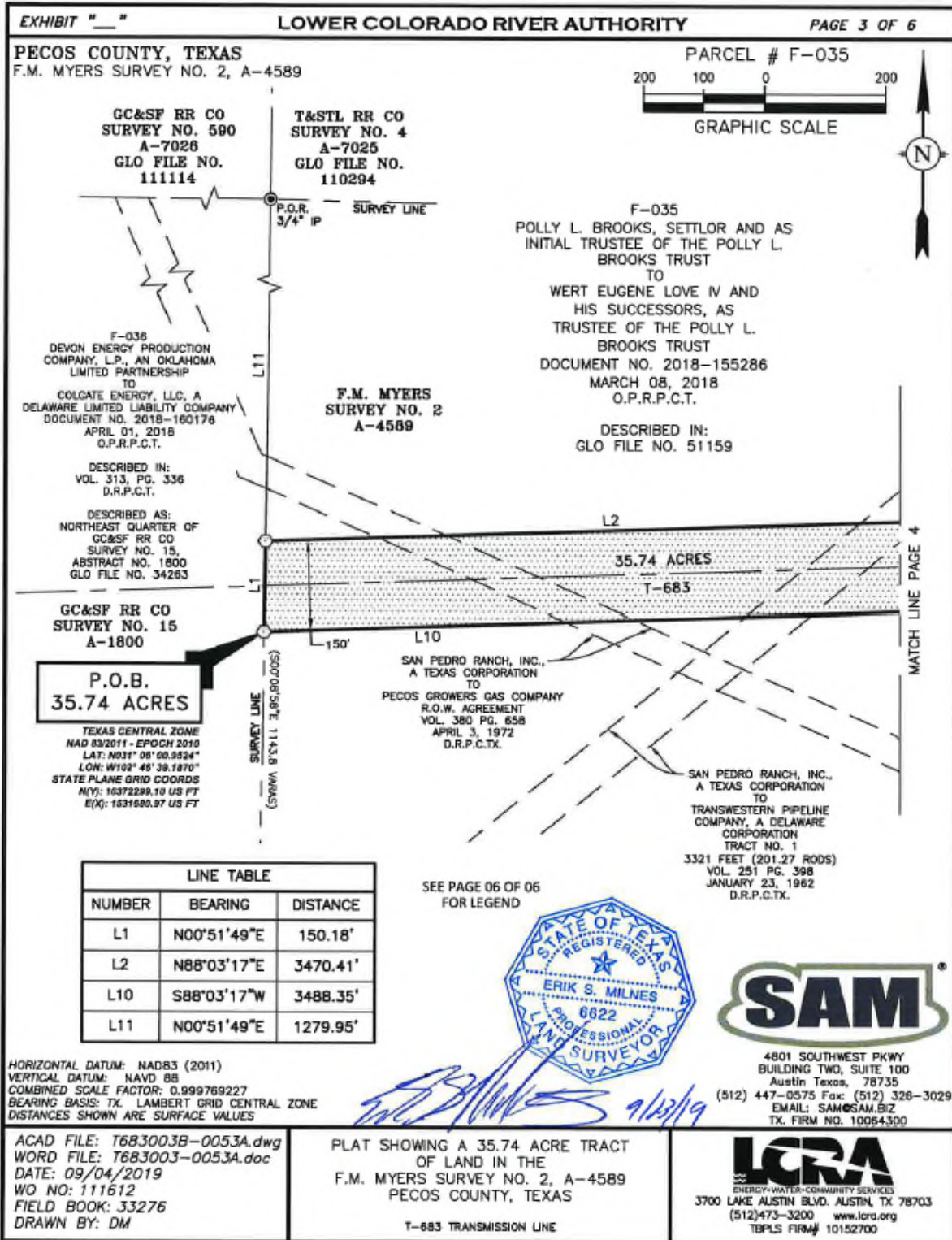
president and chief executive officer or his designee is authorized and directed to initiate condemnation proceedings against the owner of the property, and against all other owners, lien holders, and other holders of an interest in the property, in order to acquire the necessary interests in real property; and that this resolution take effect immediately from and after its passage;

**BE IT FURTHER RESOLVED** that the president and chief executive officer or his designee is hereby authorized to do all things necessary and proper to carry out the intent and purpose of this resolution, including determination and negotiation of the interests in real property that are proper and convenient for the operation of the electric transmission line.

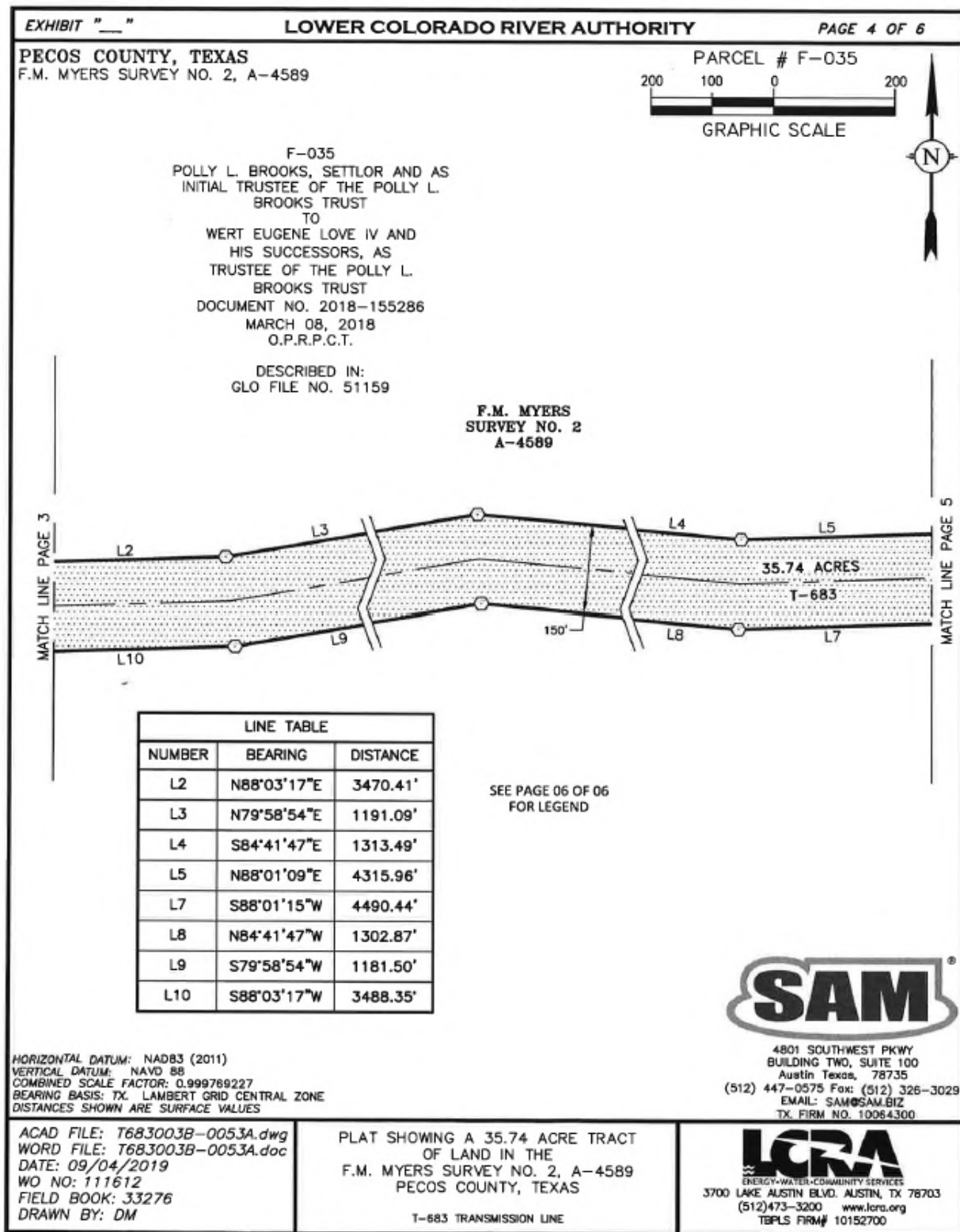




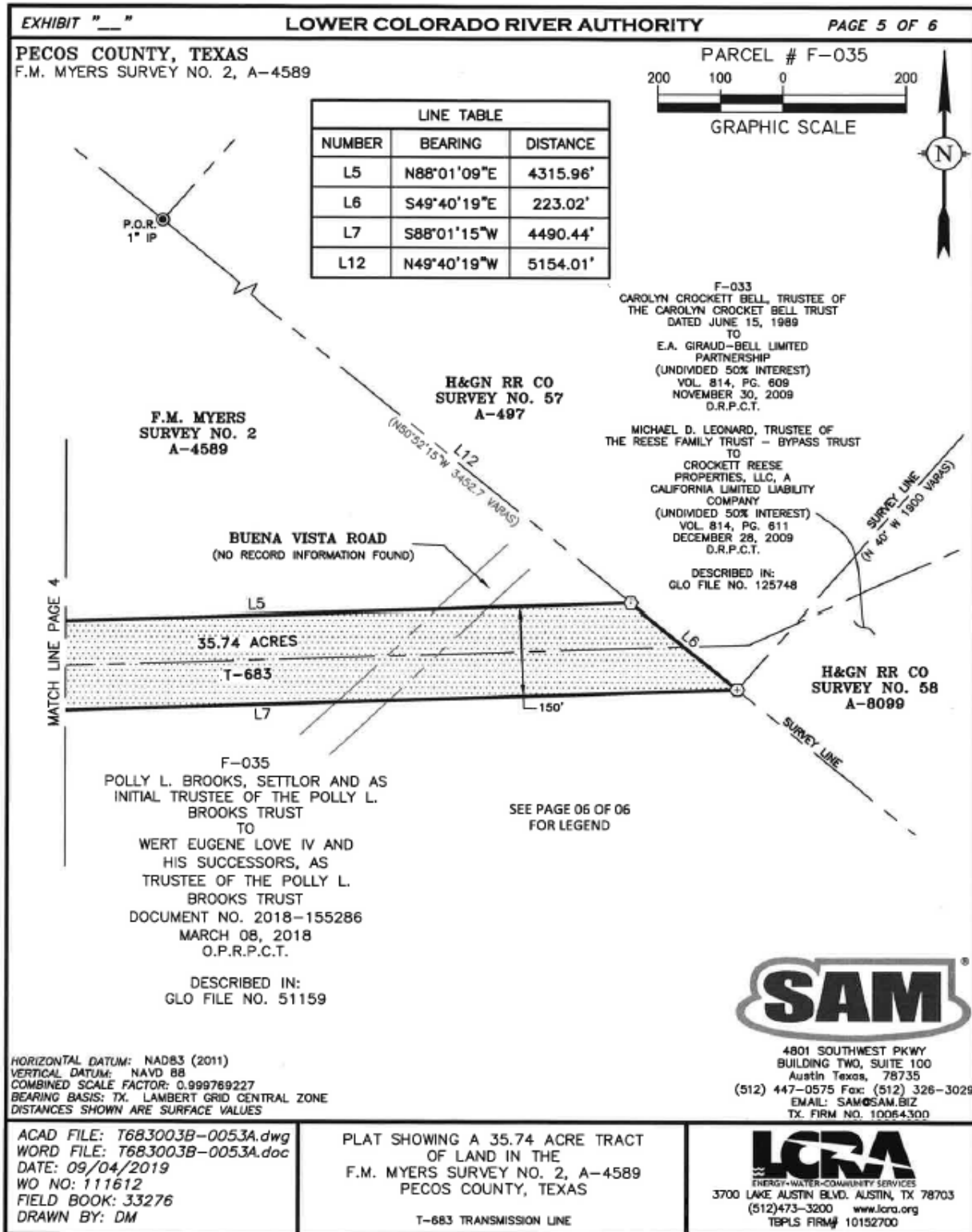




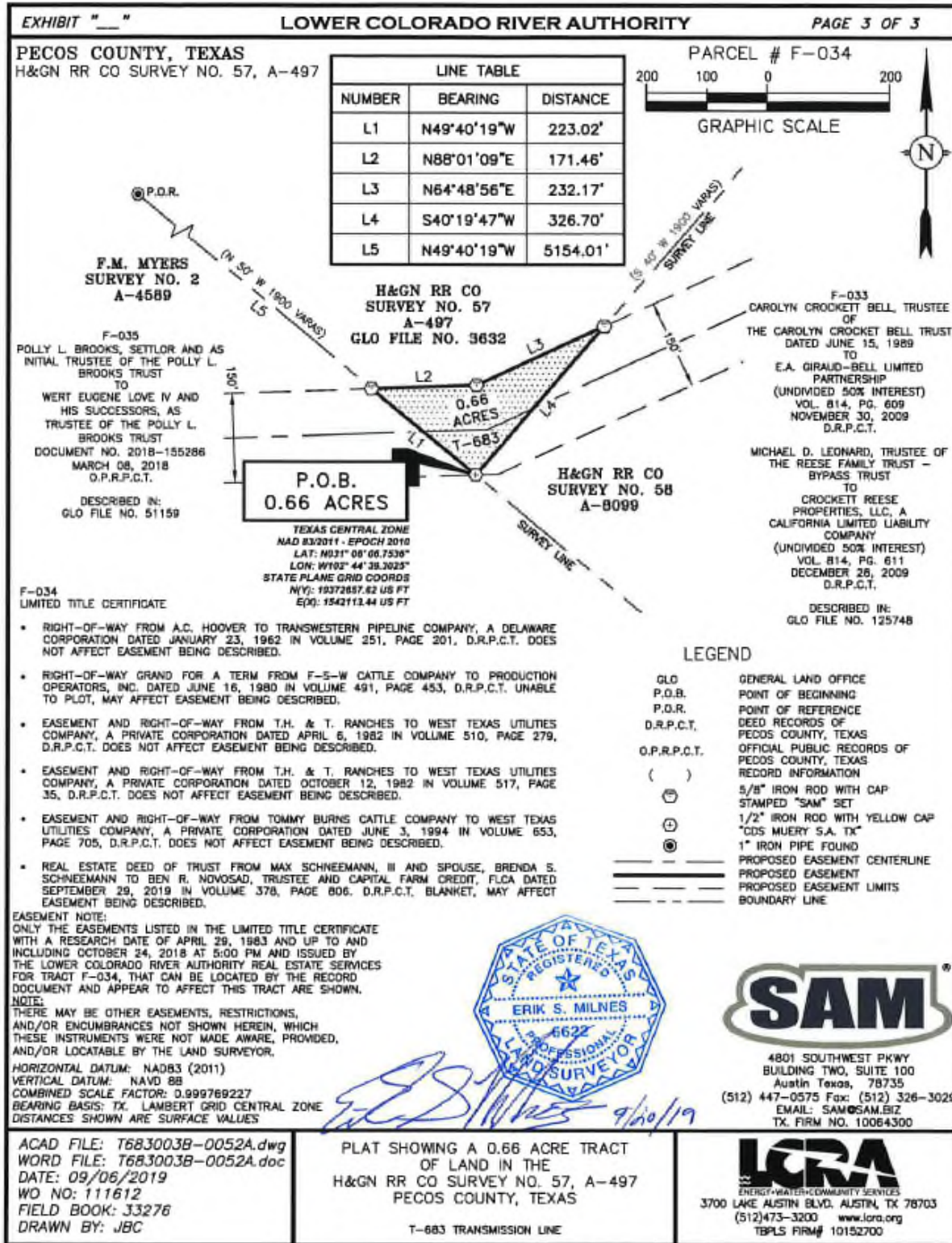
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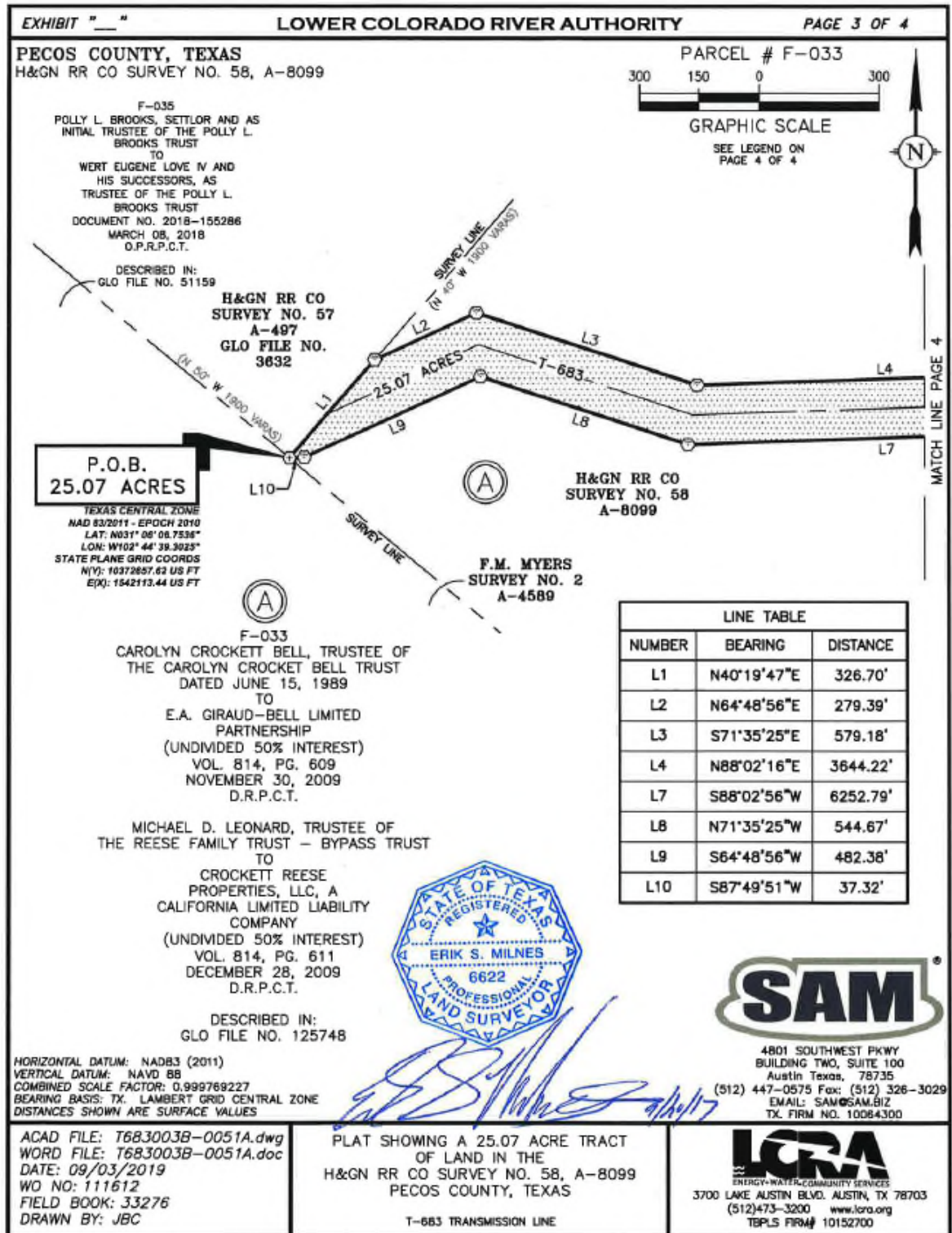
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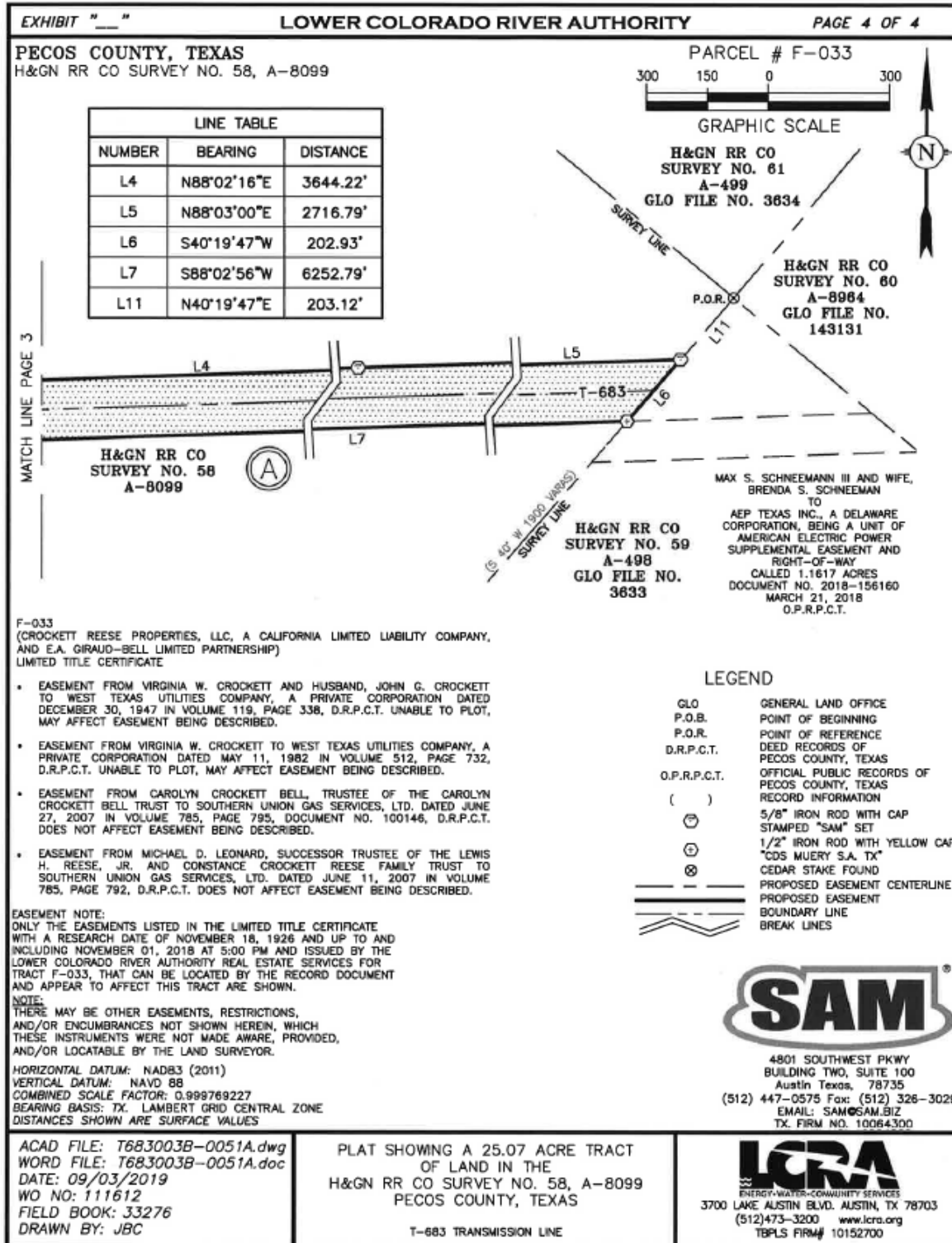


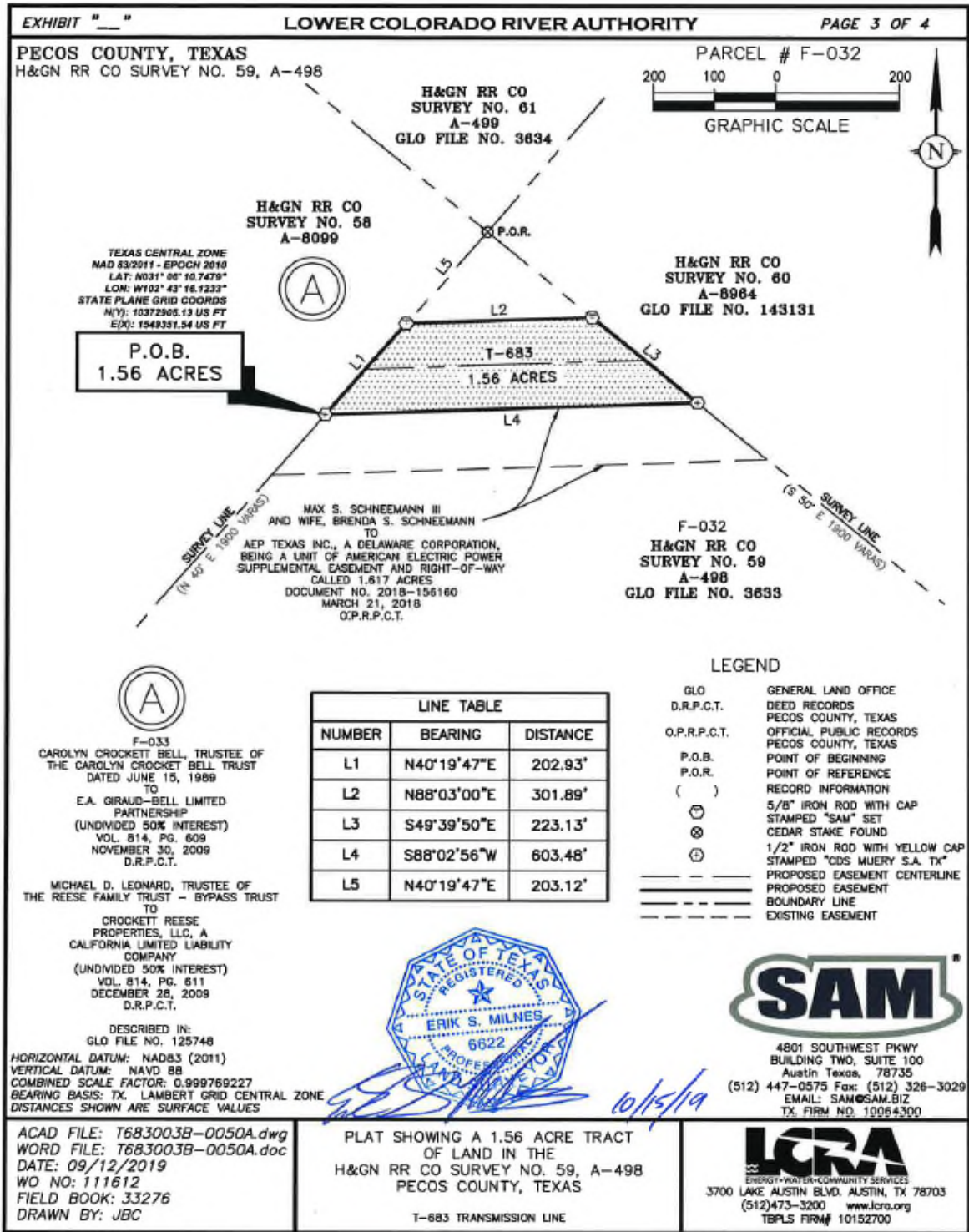


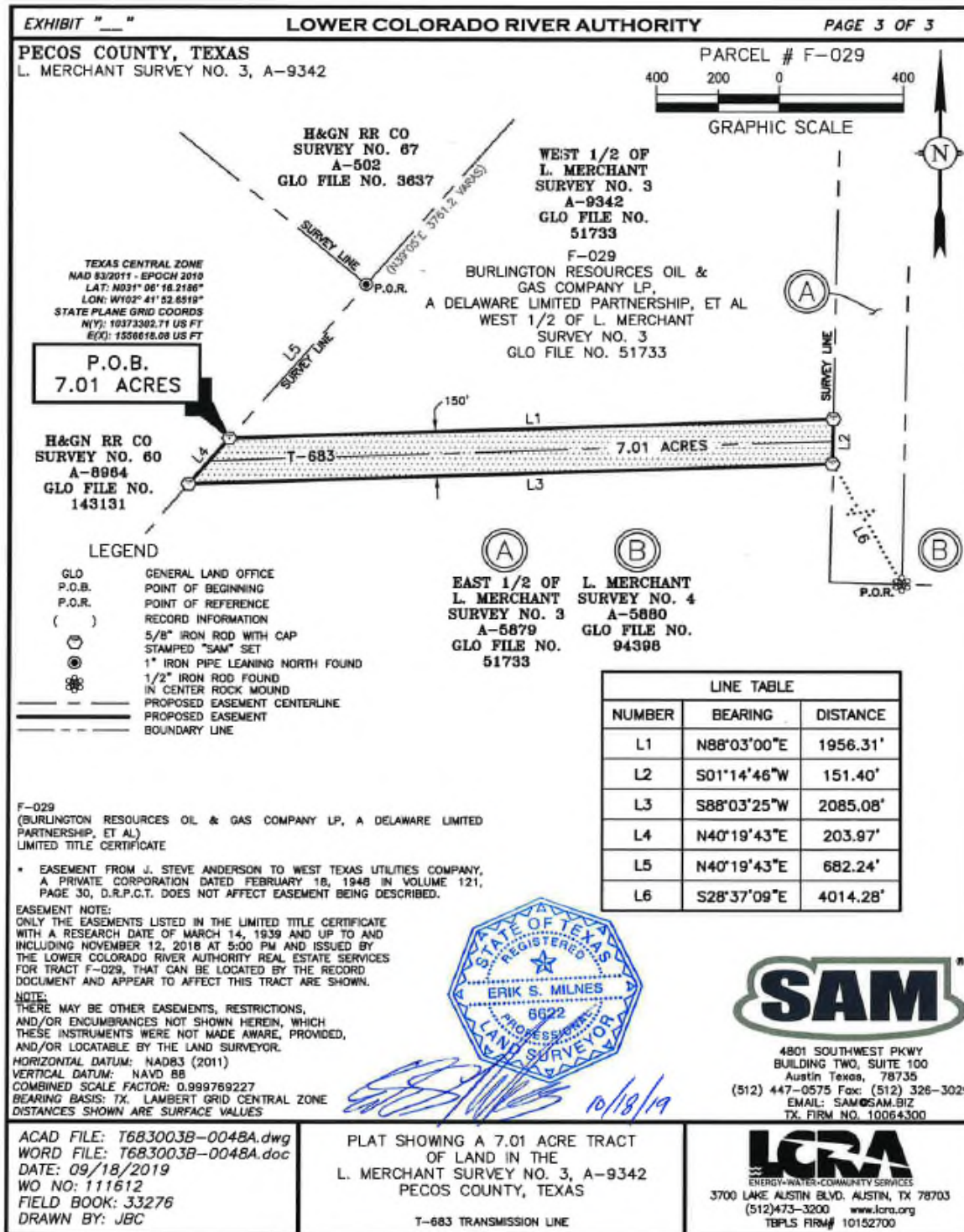


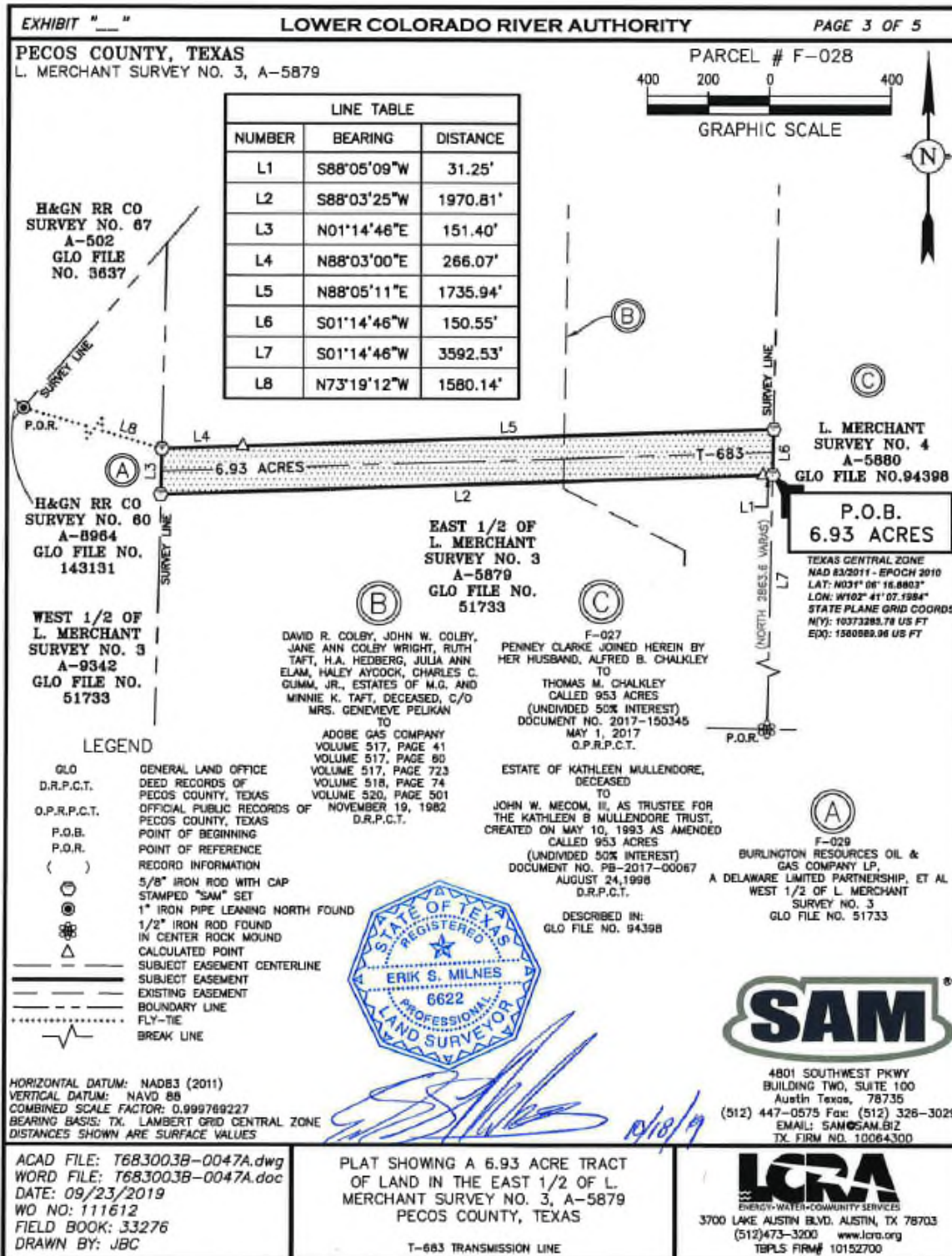
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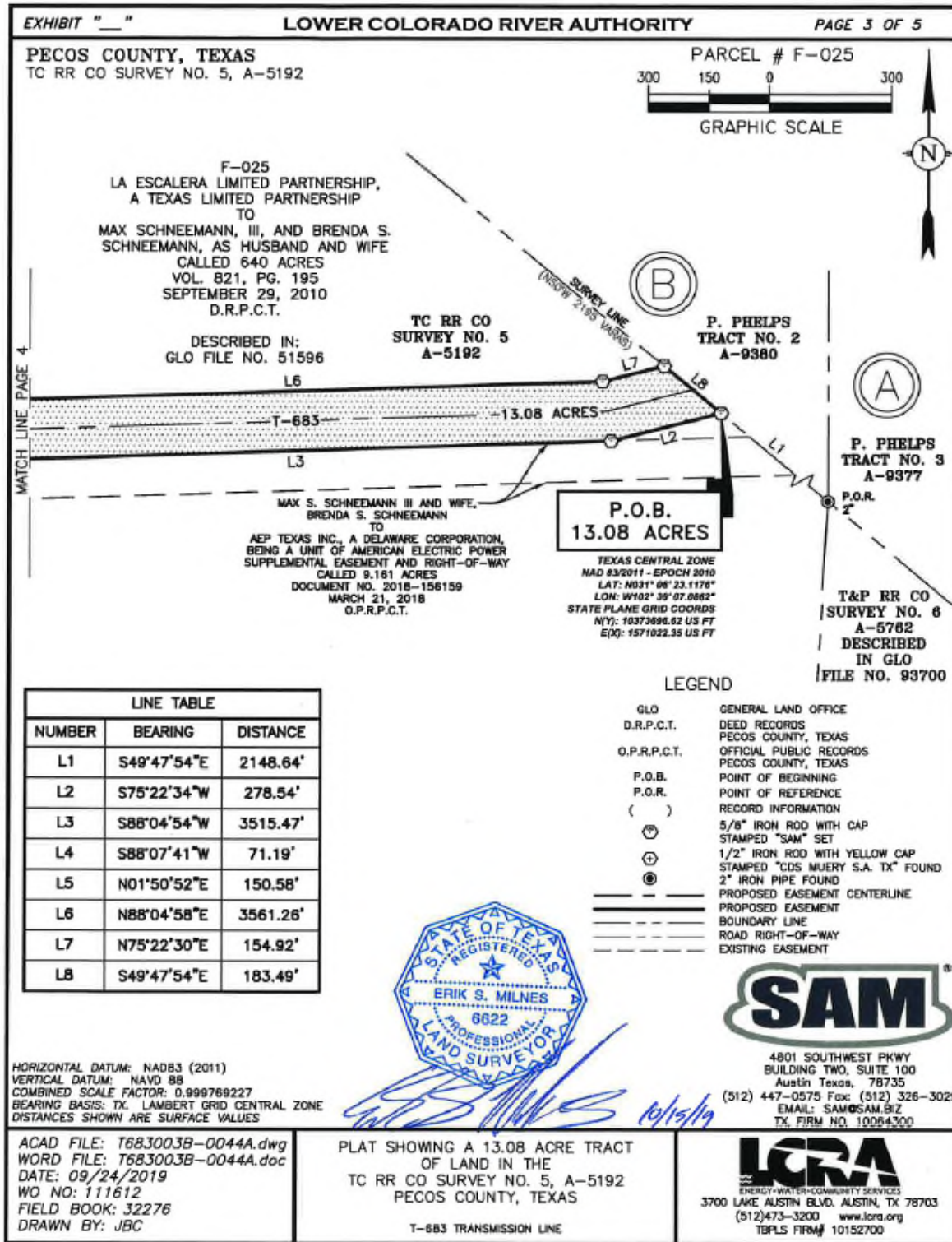




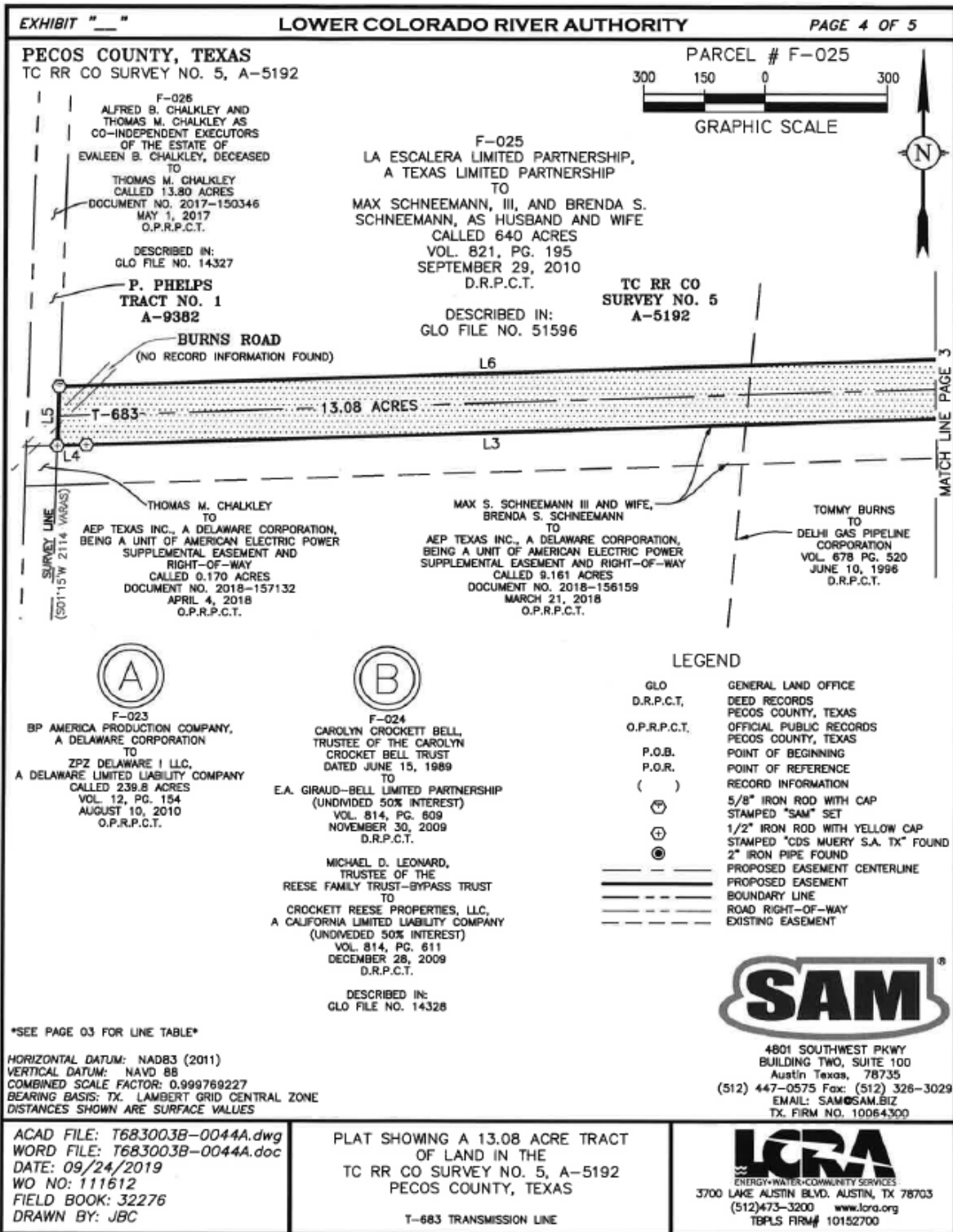




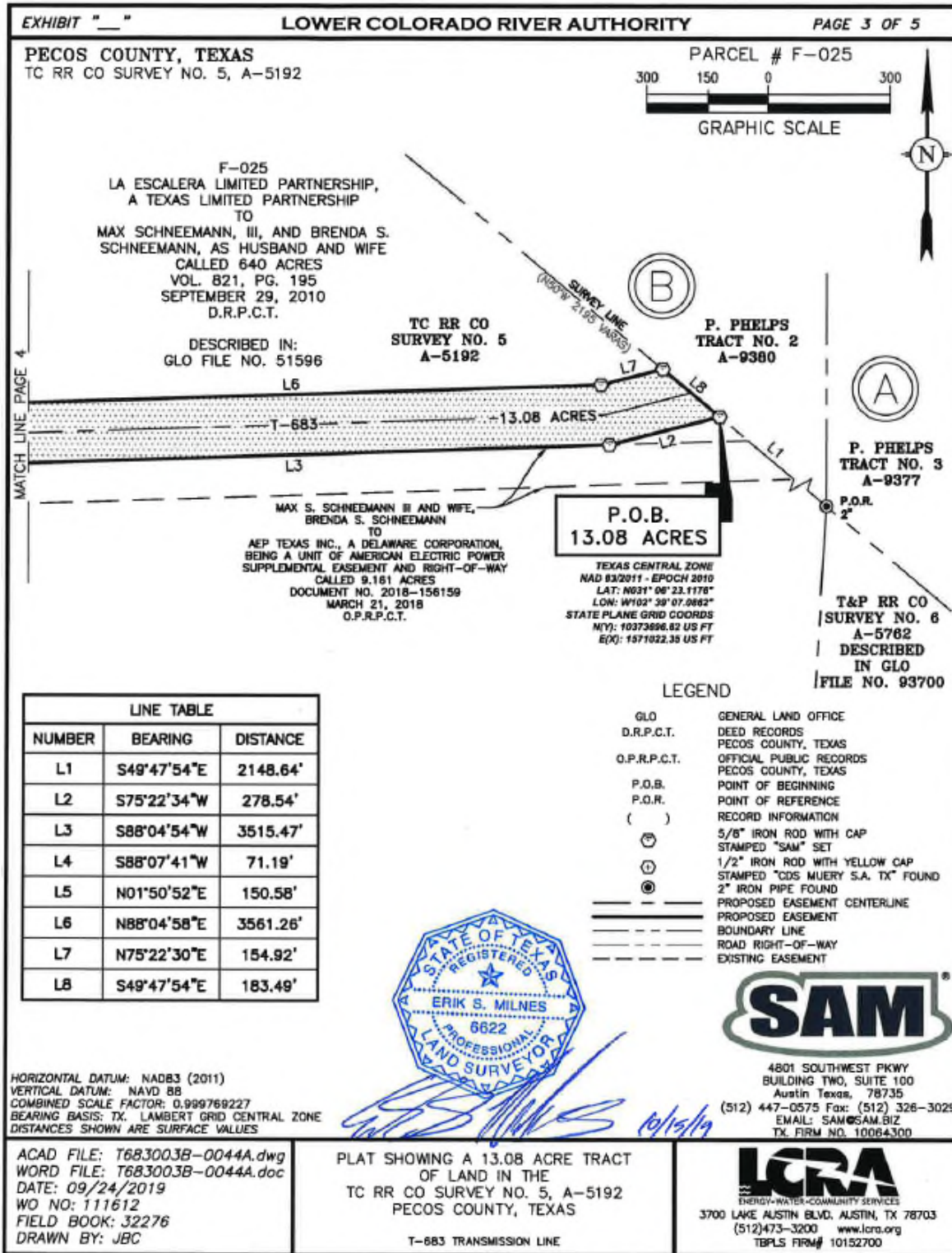




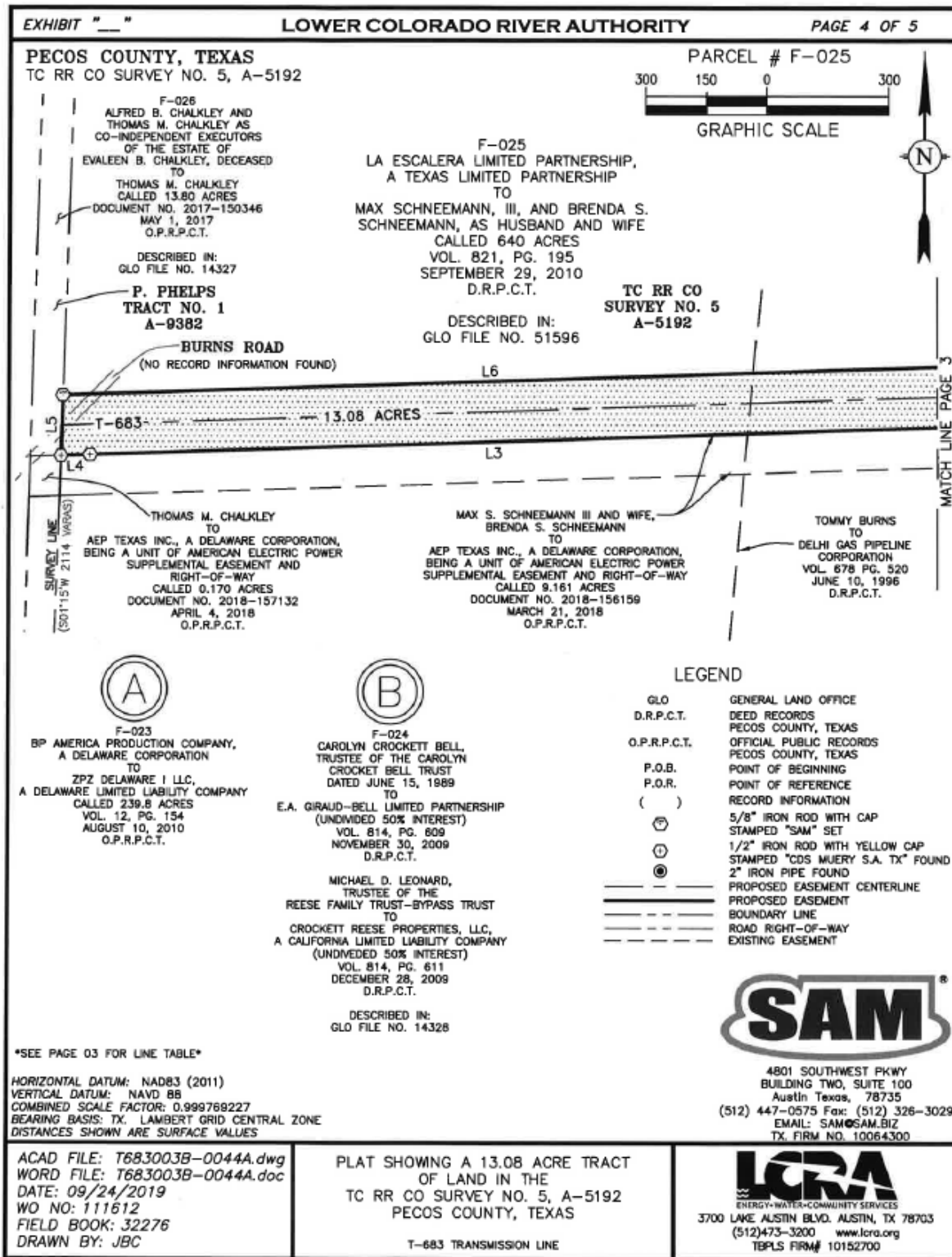
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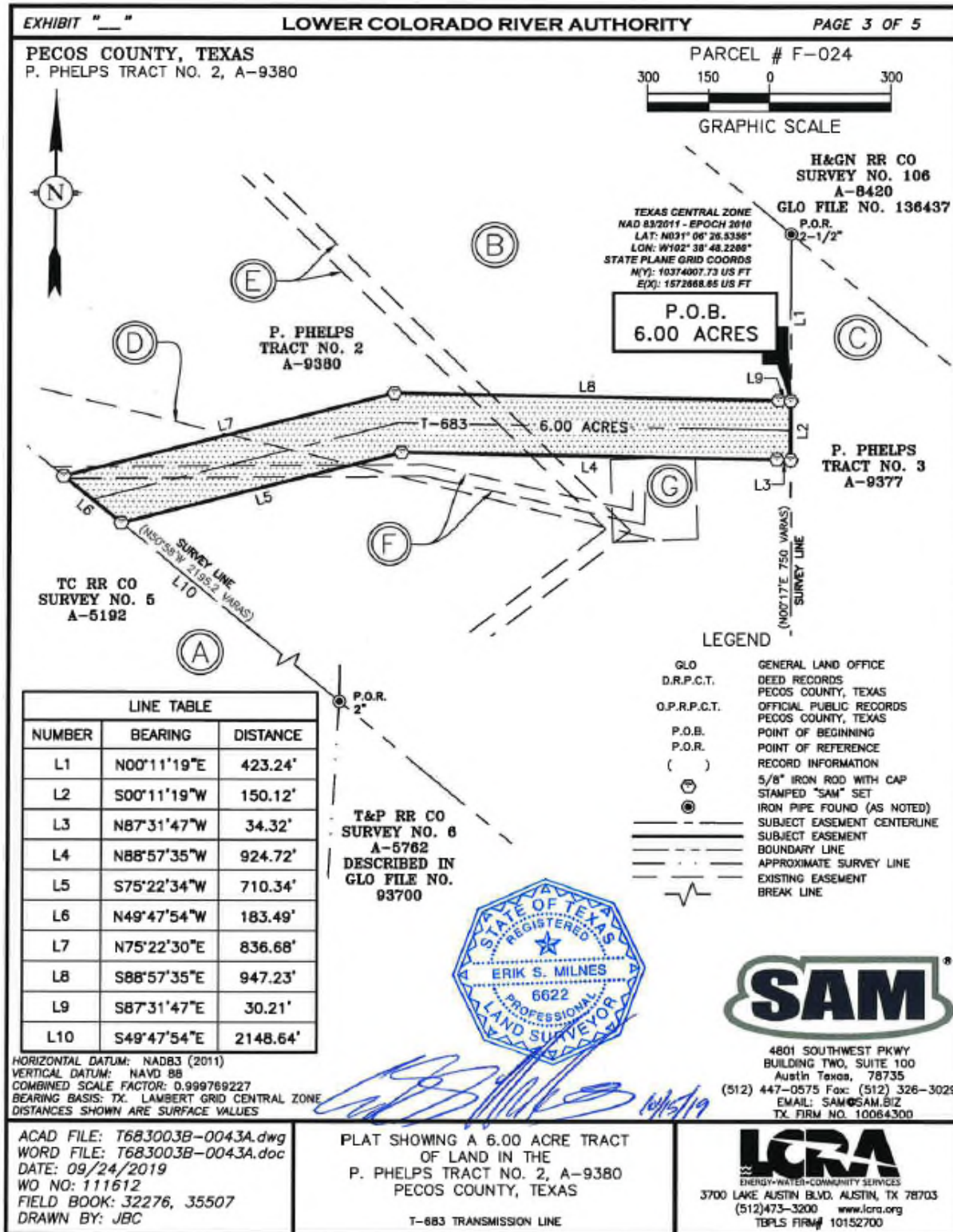


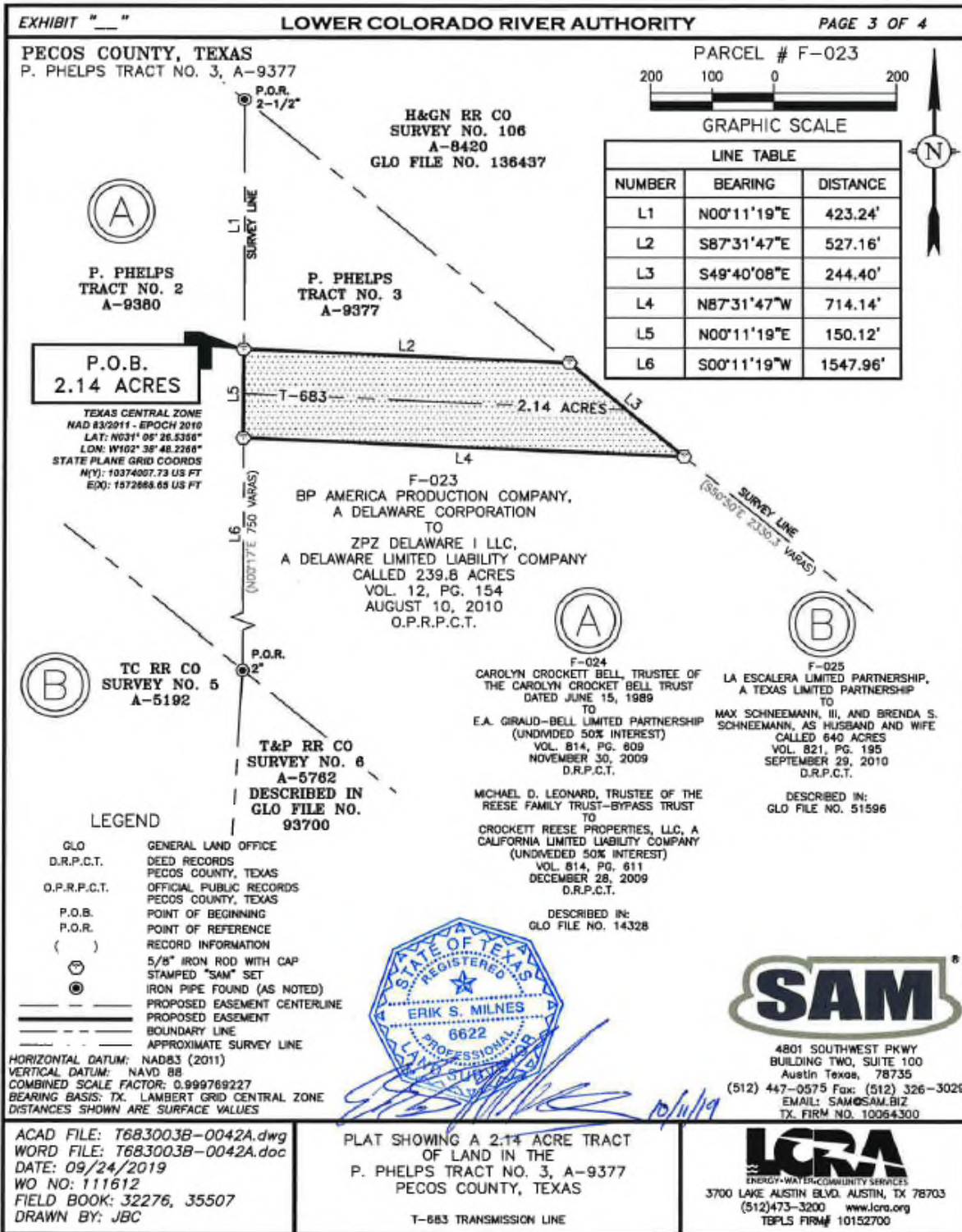


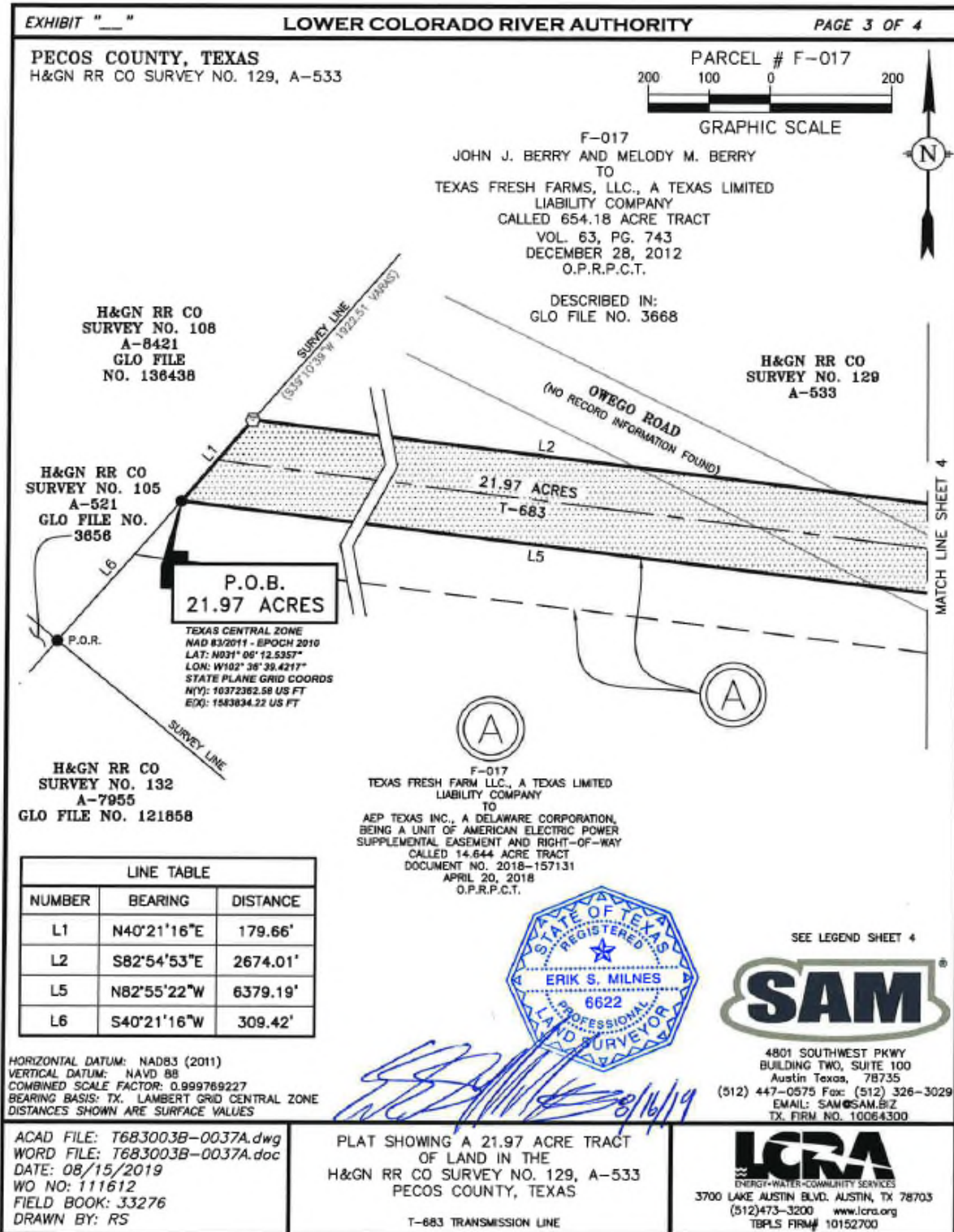


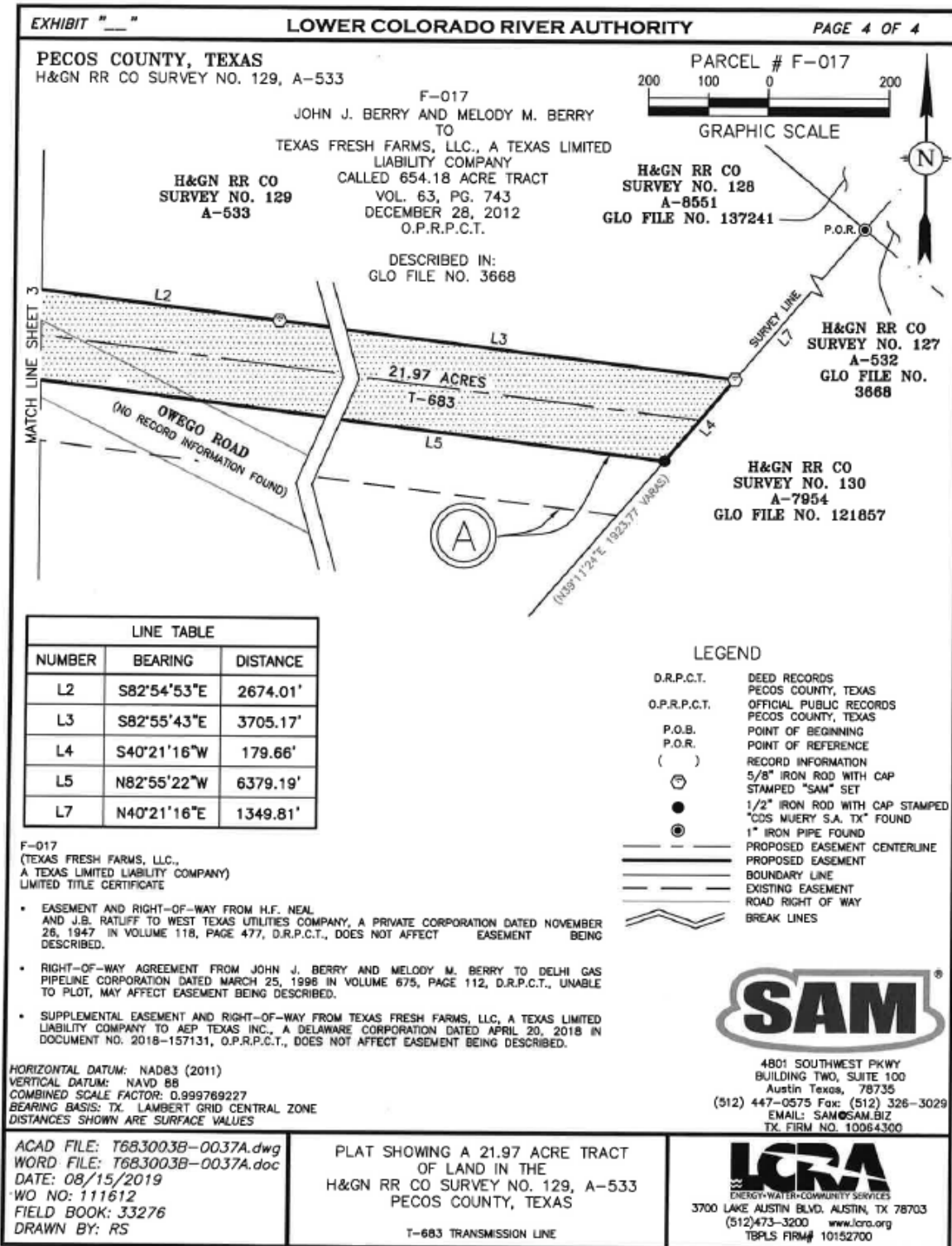
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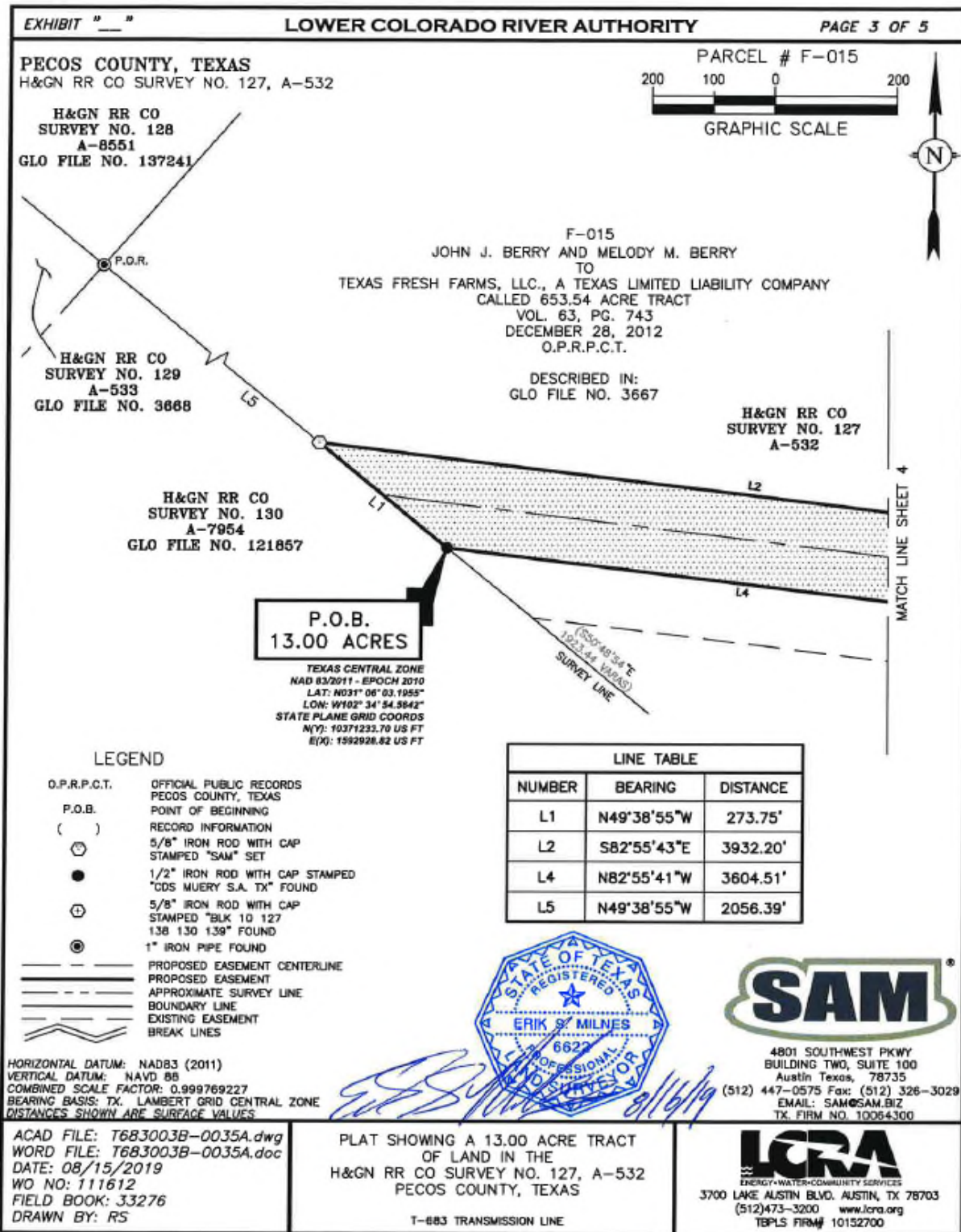




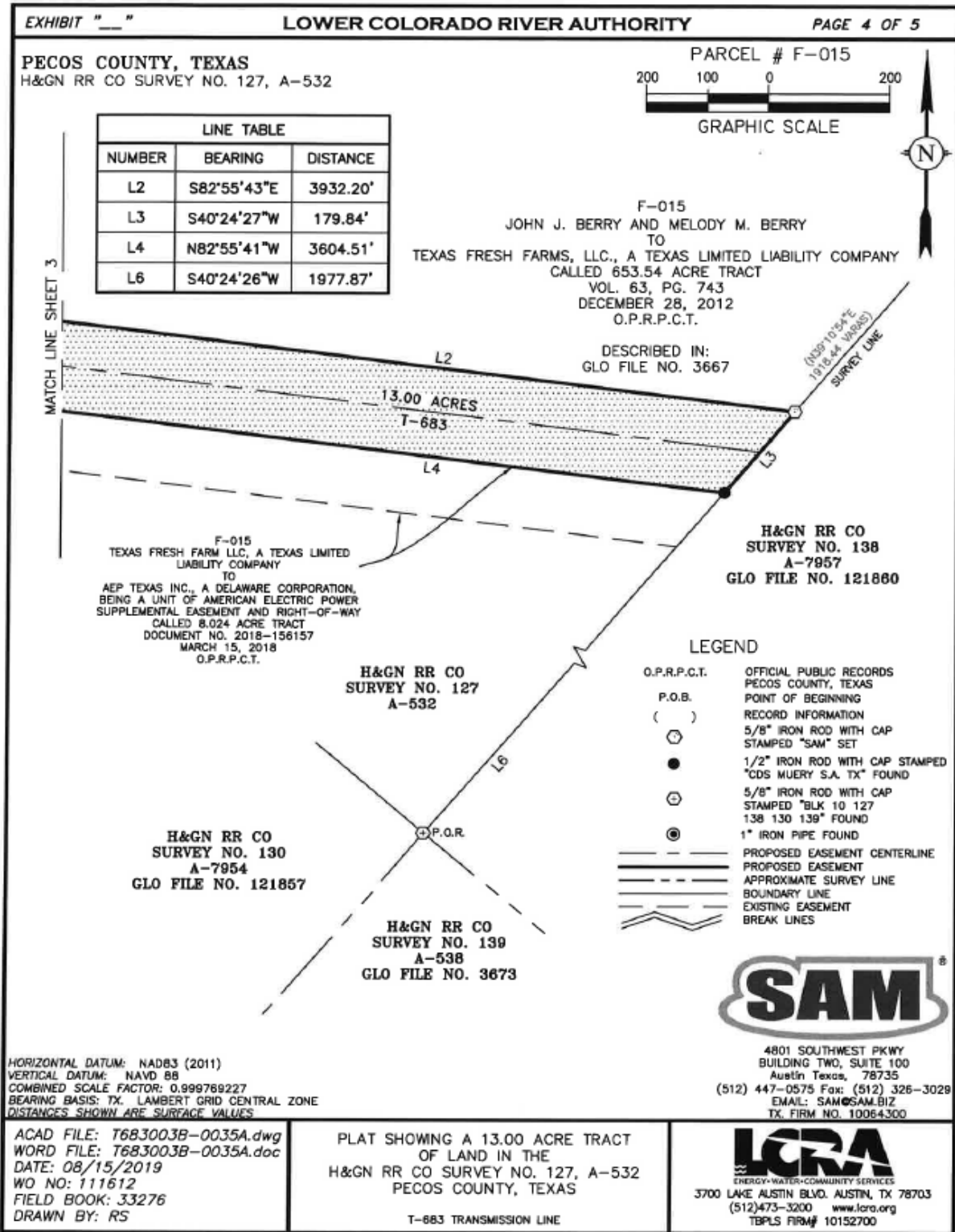




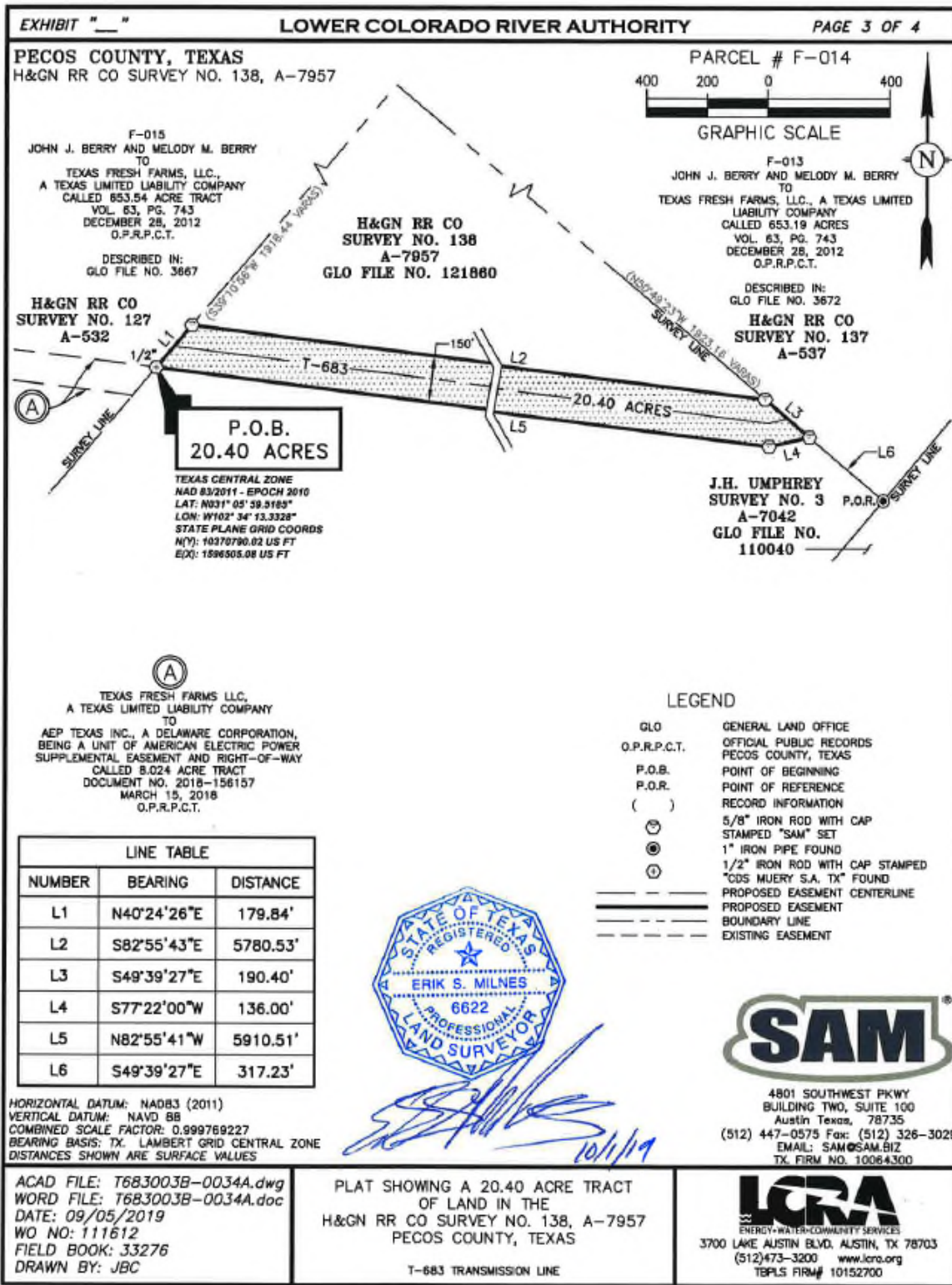




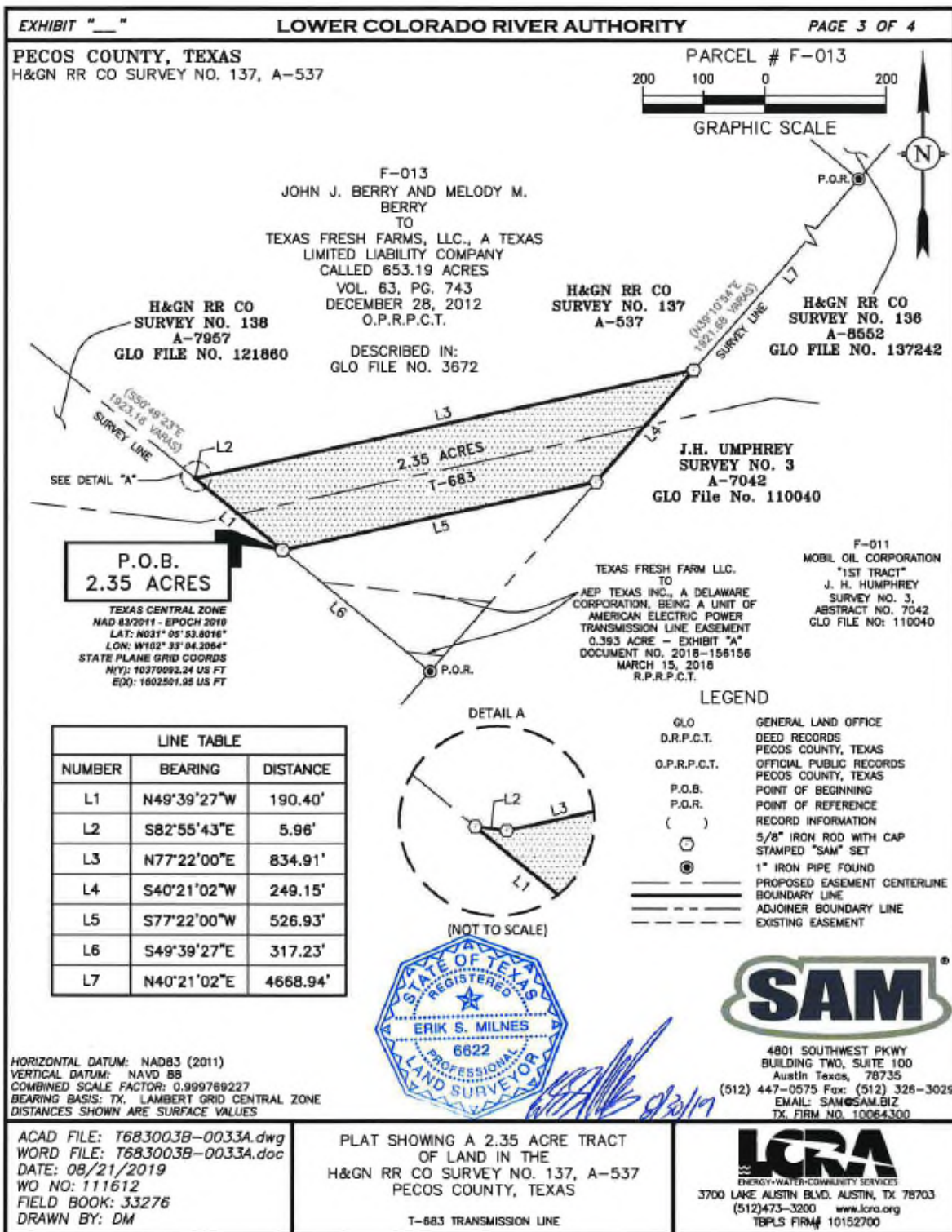
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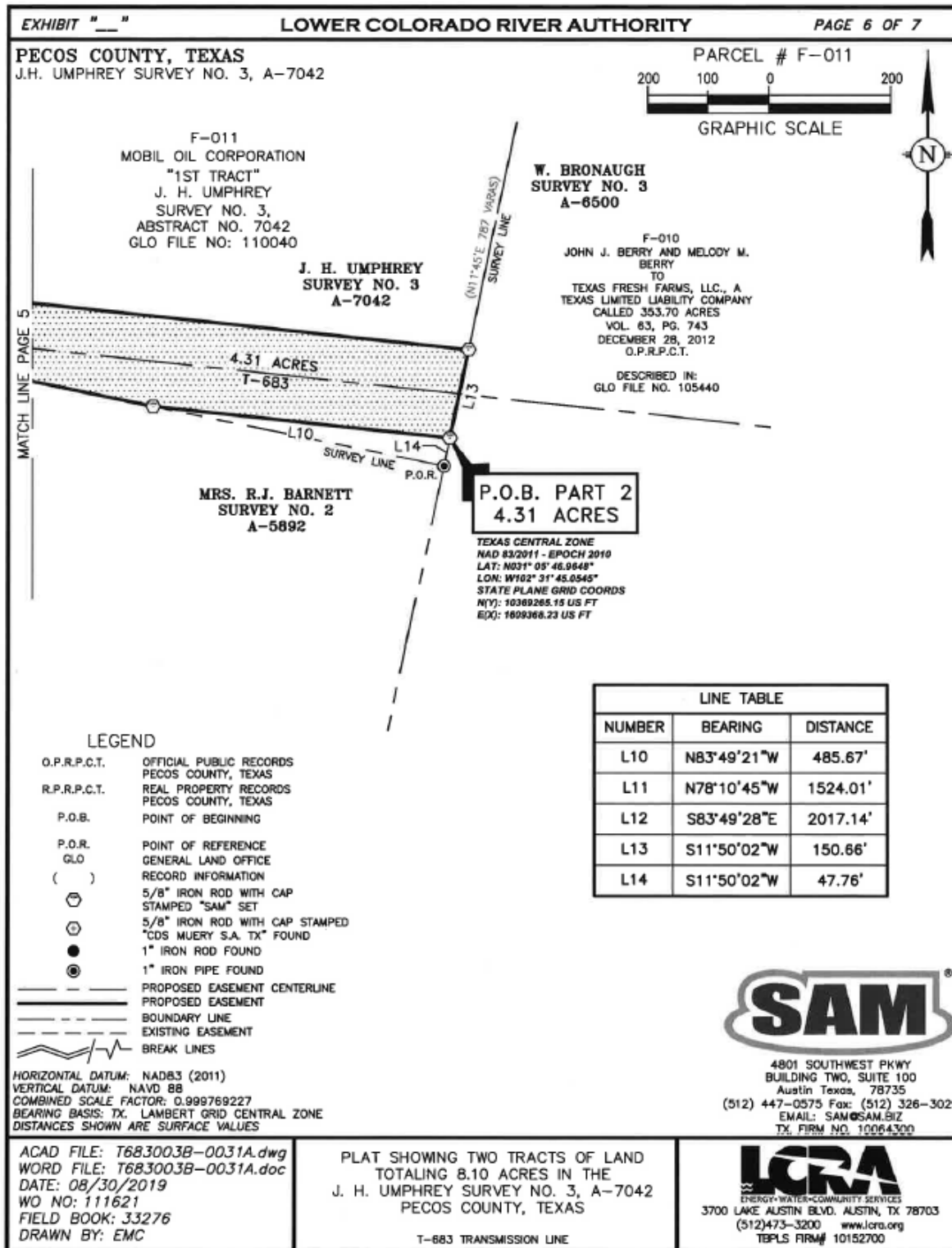


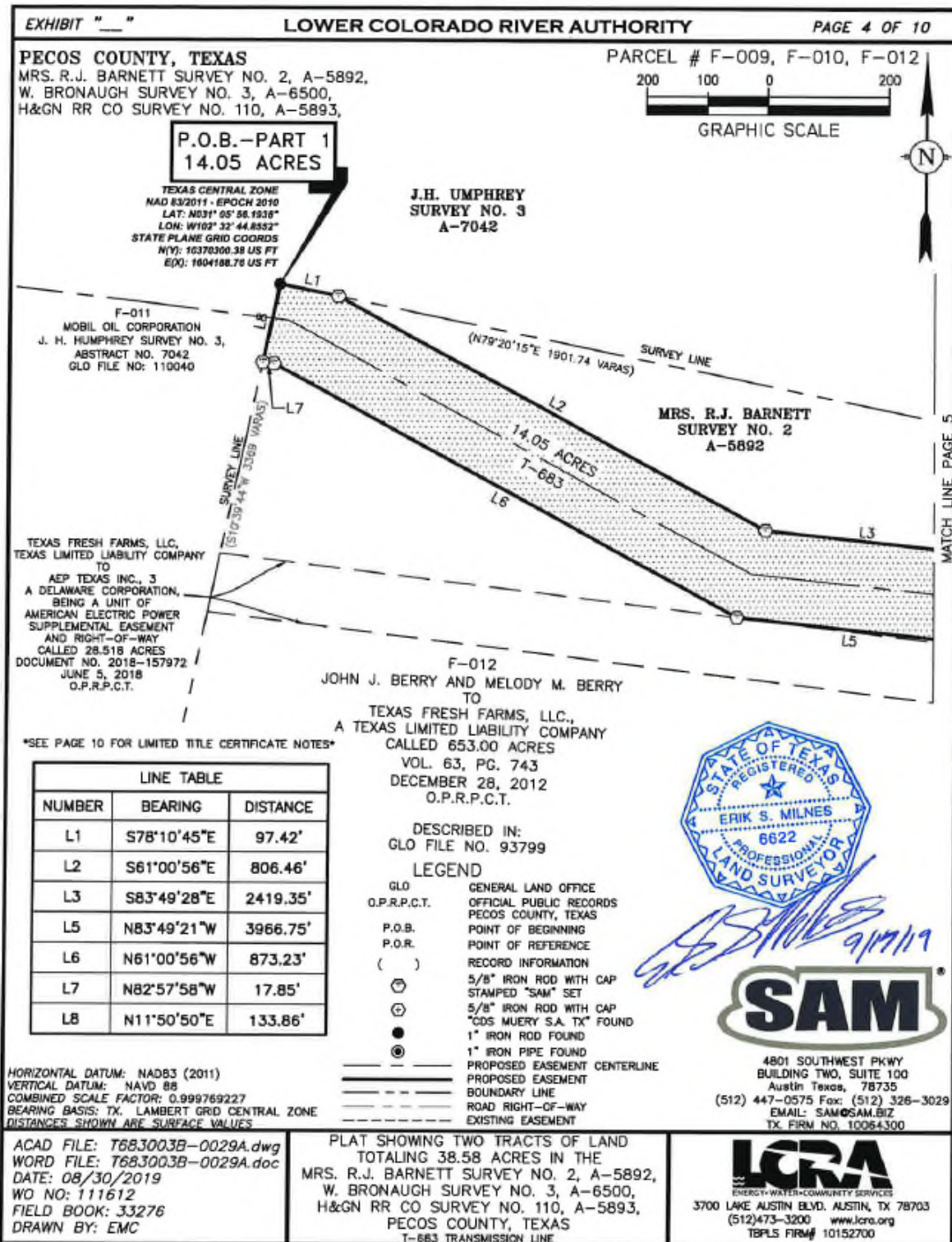




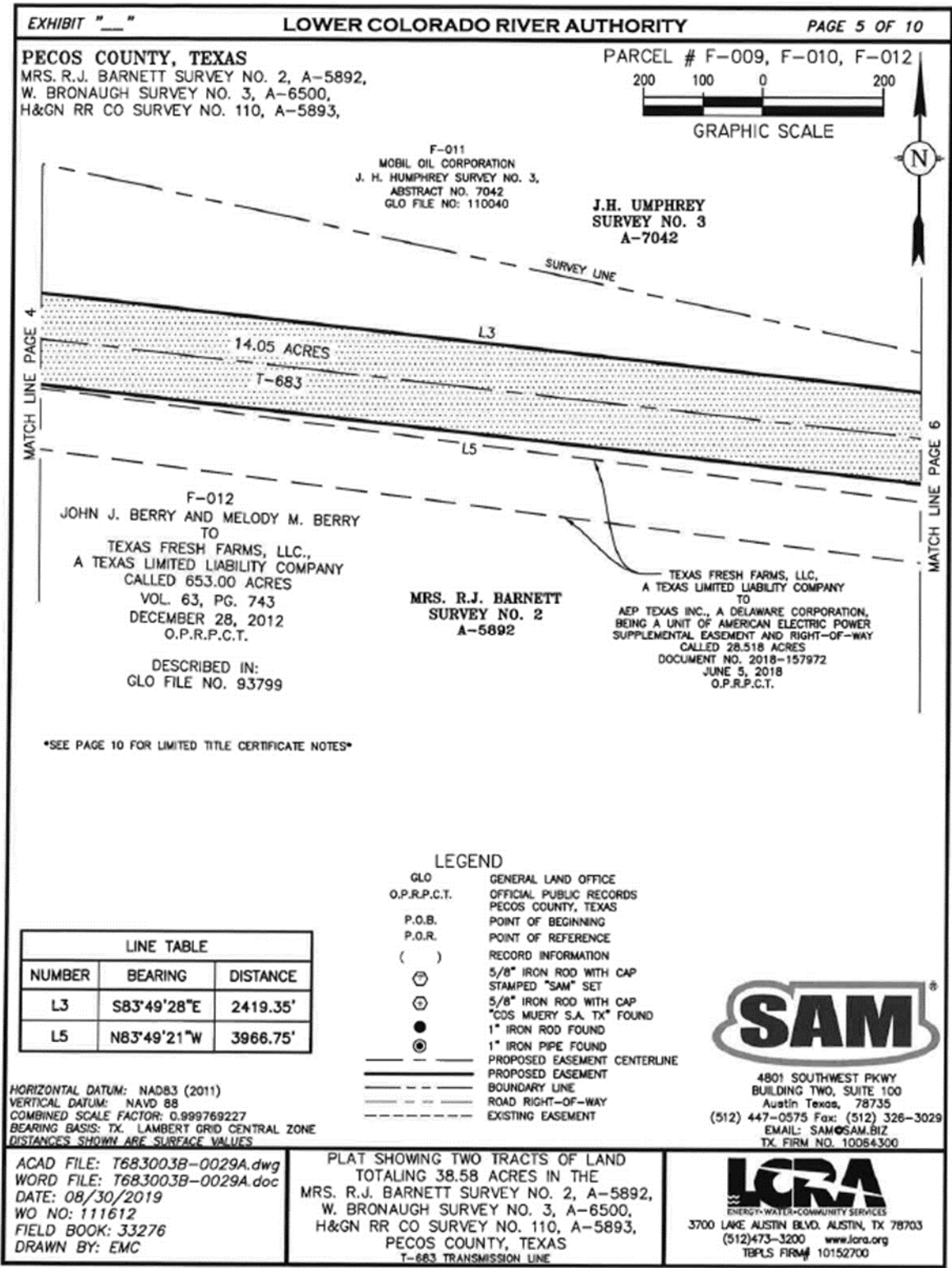
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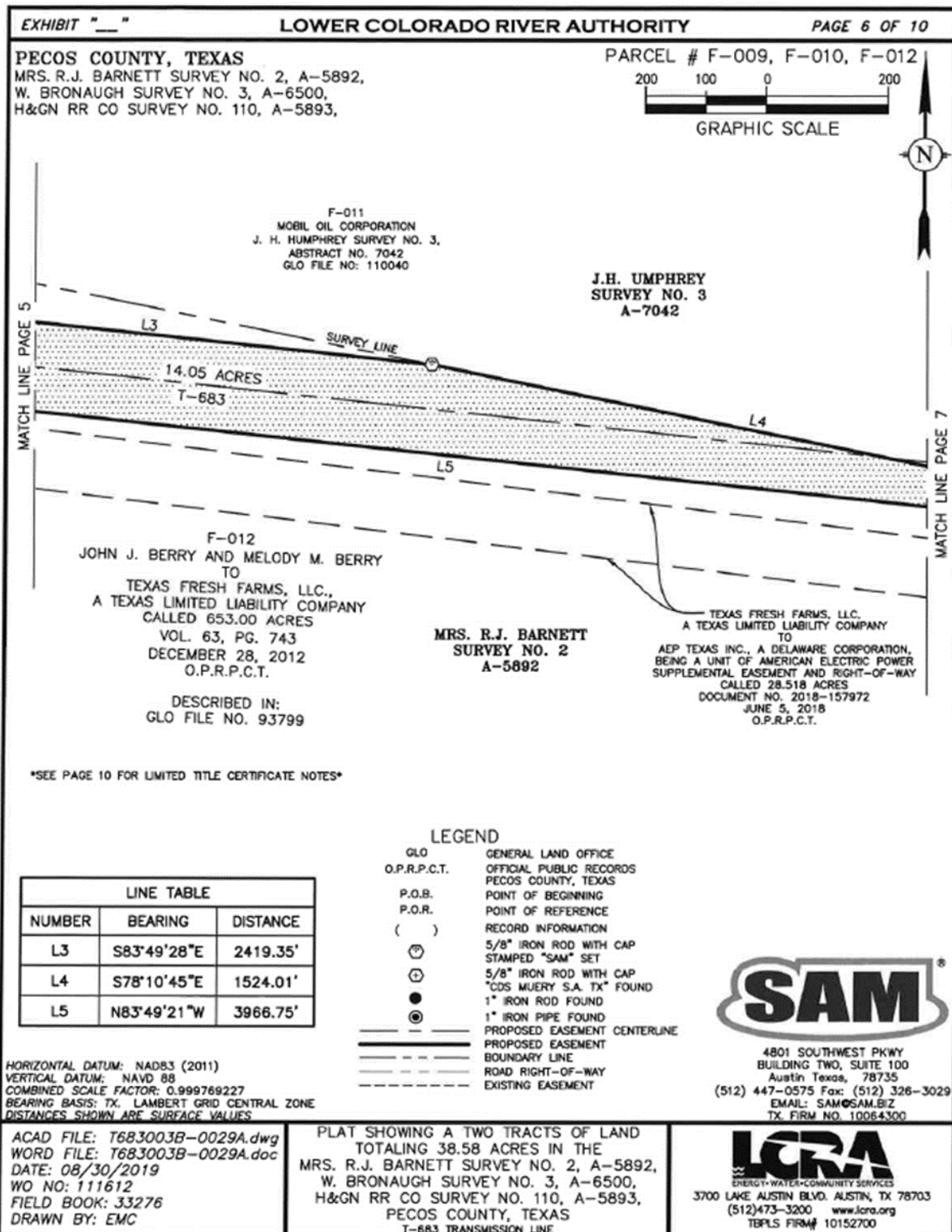


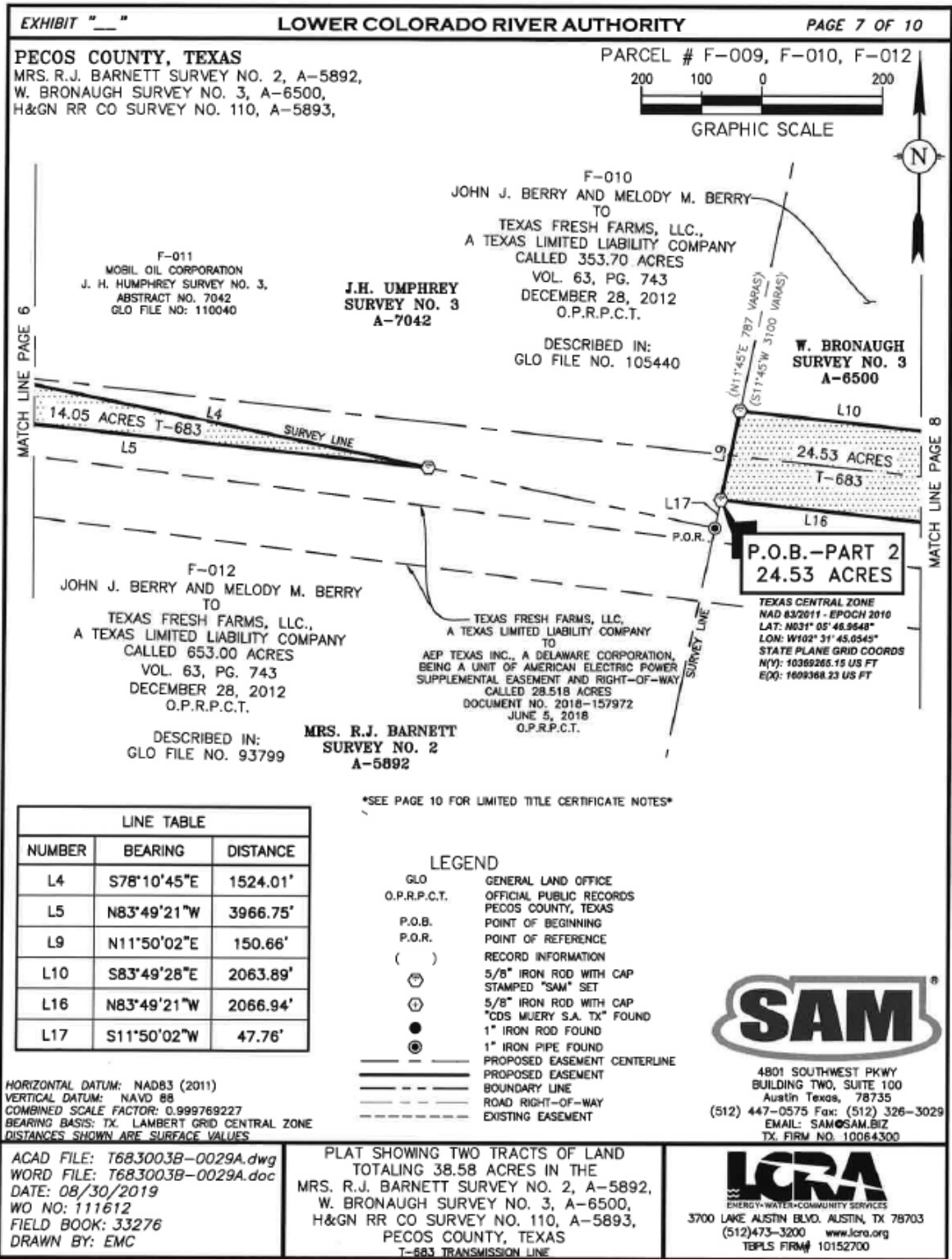


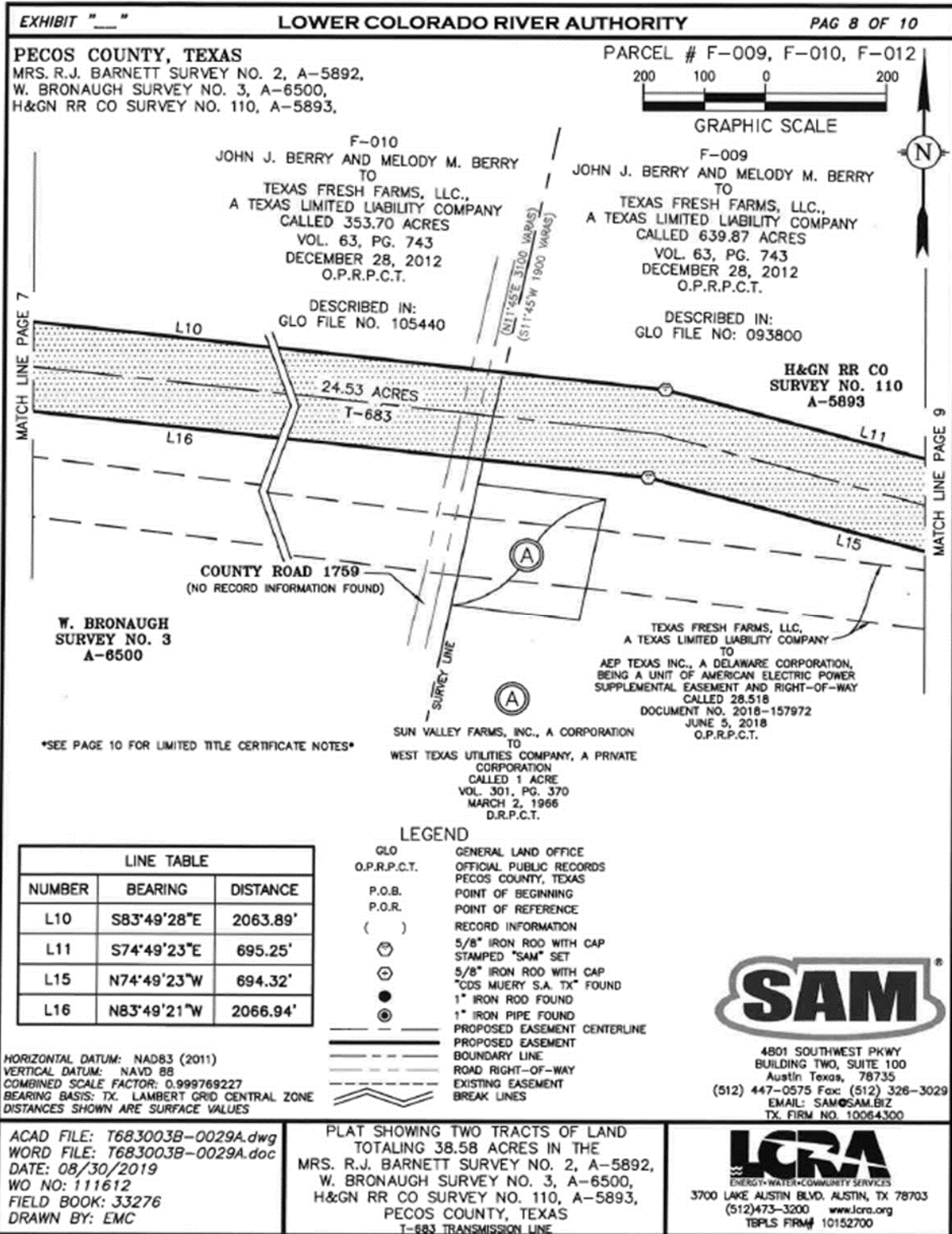


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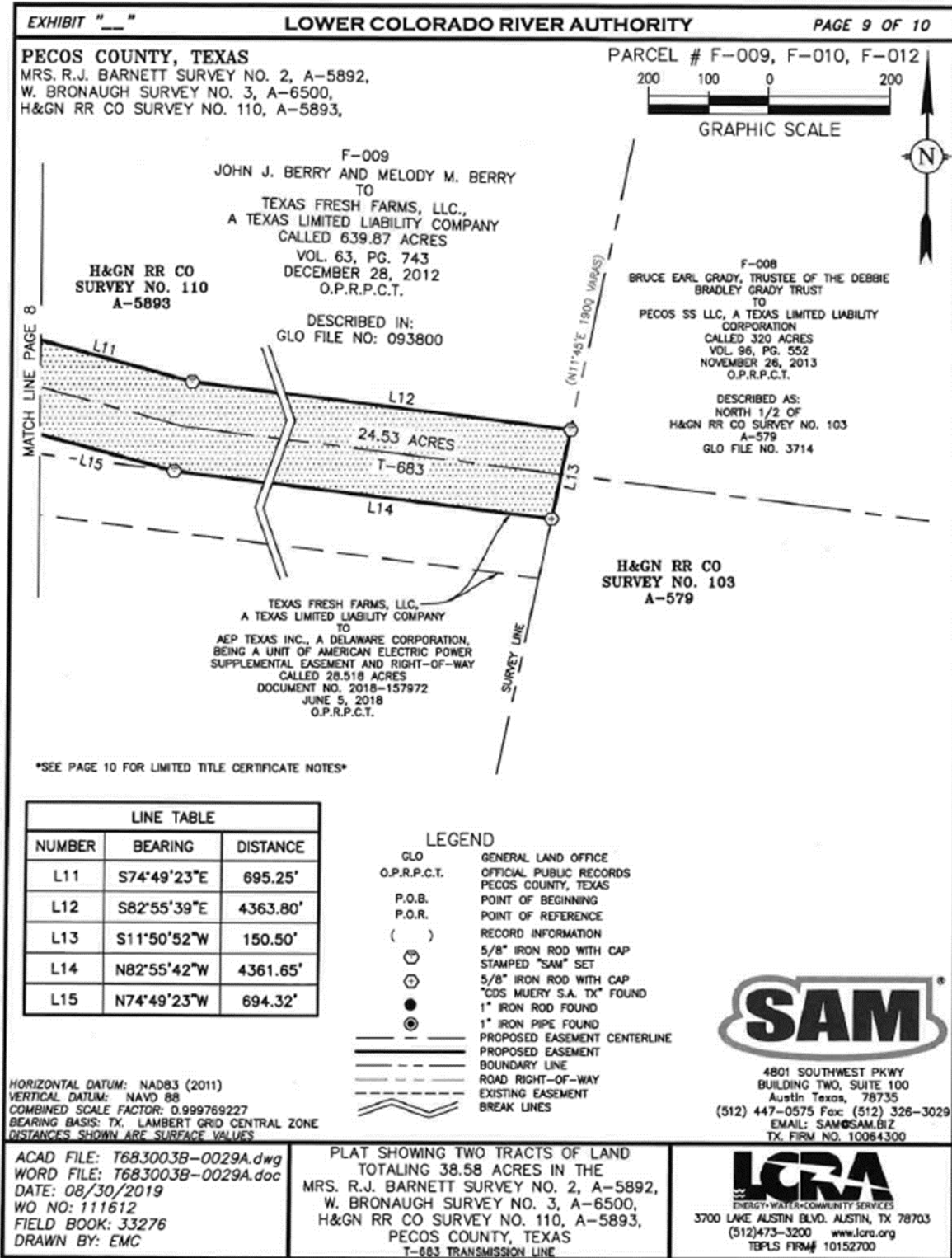


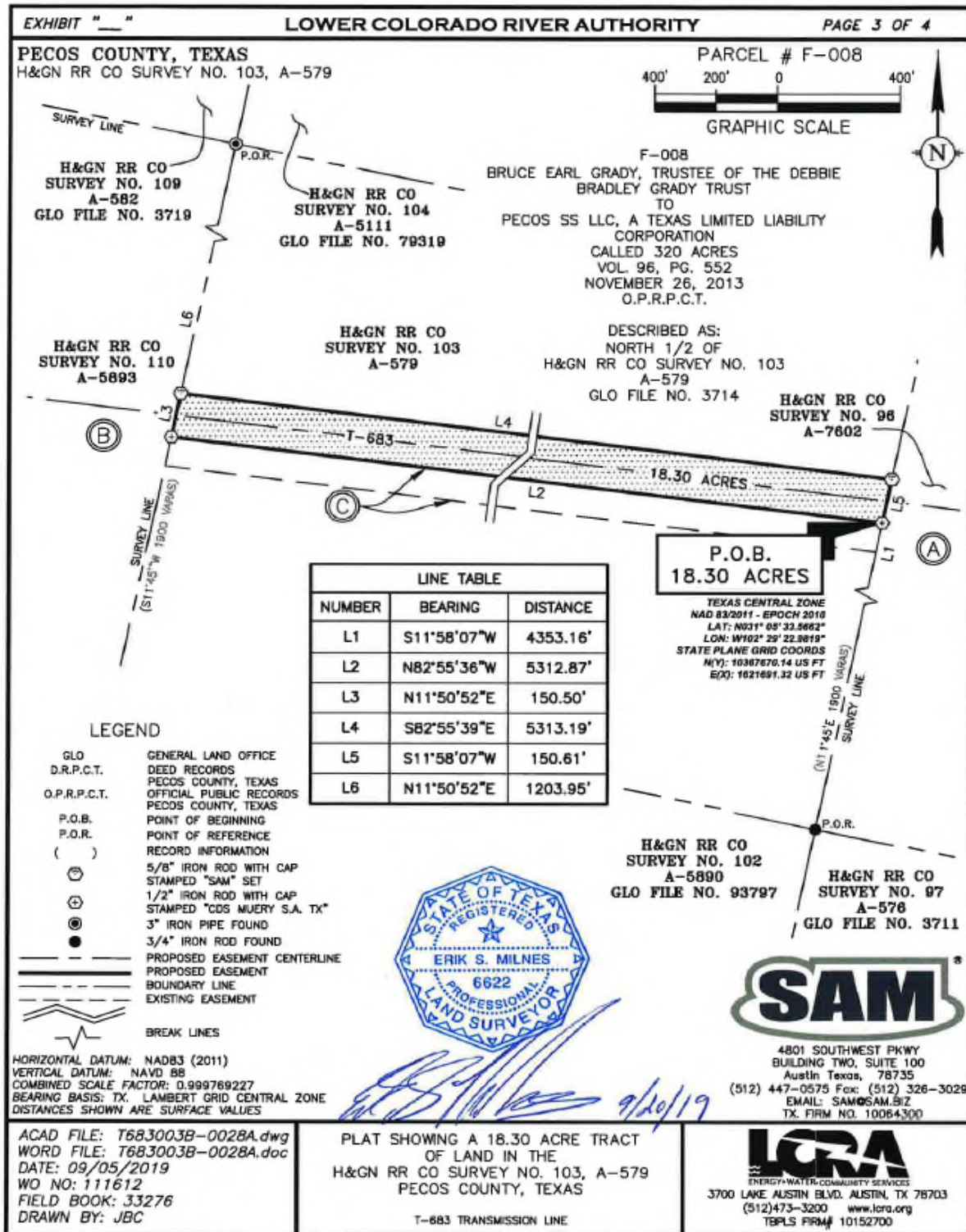


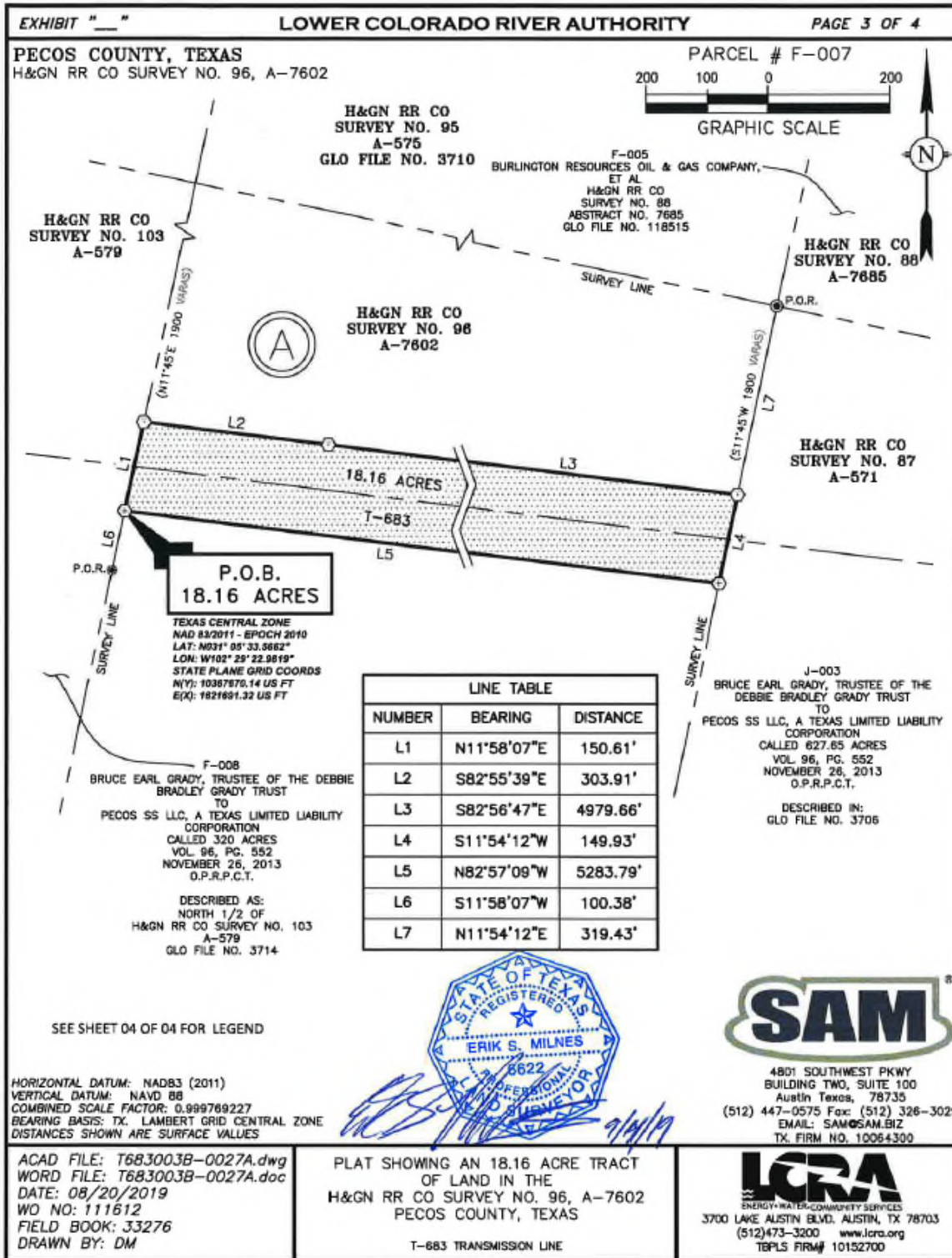




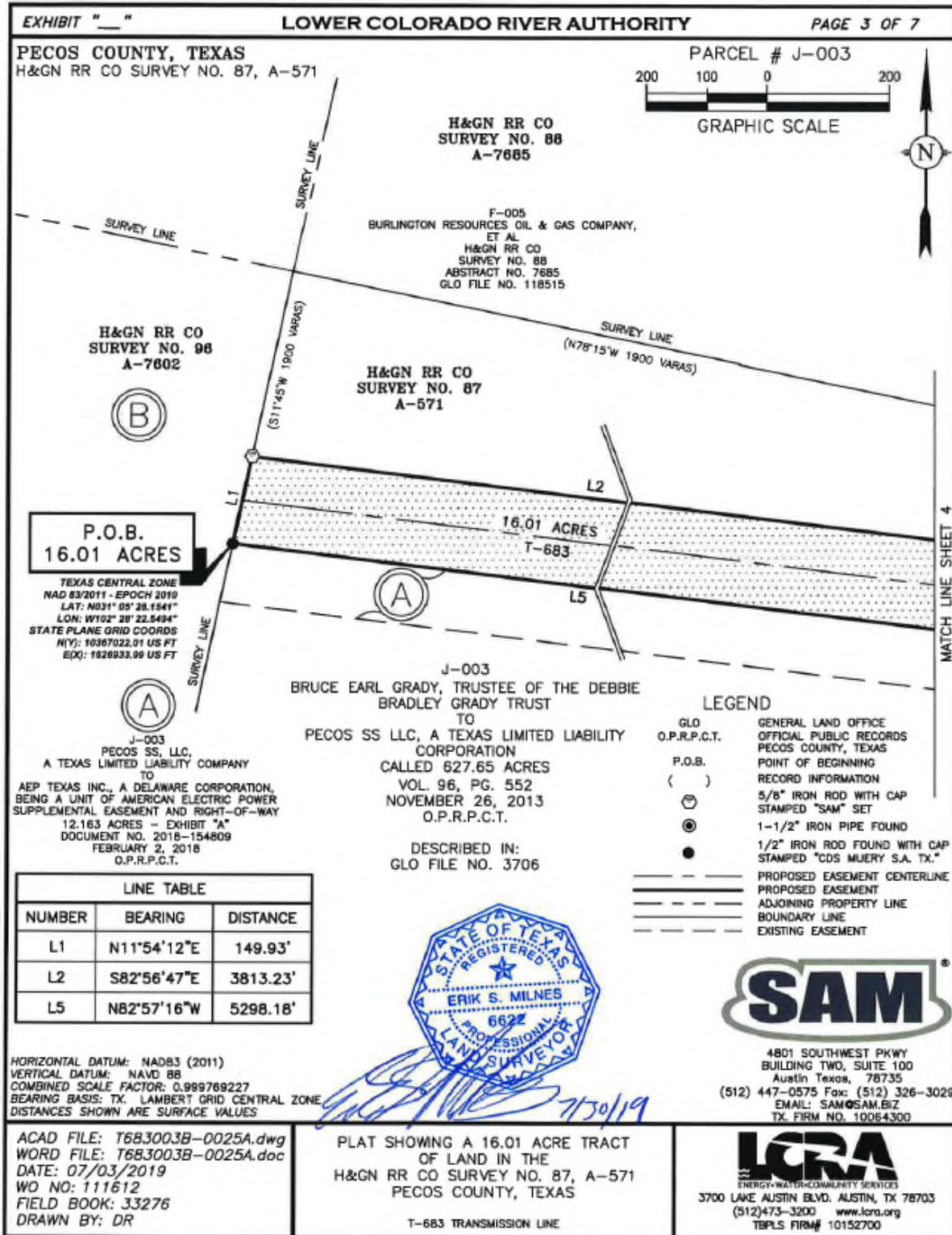


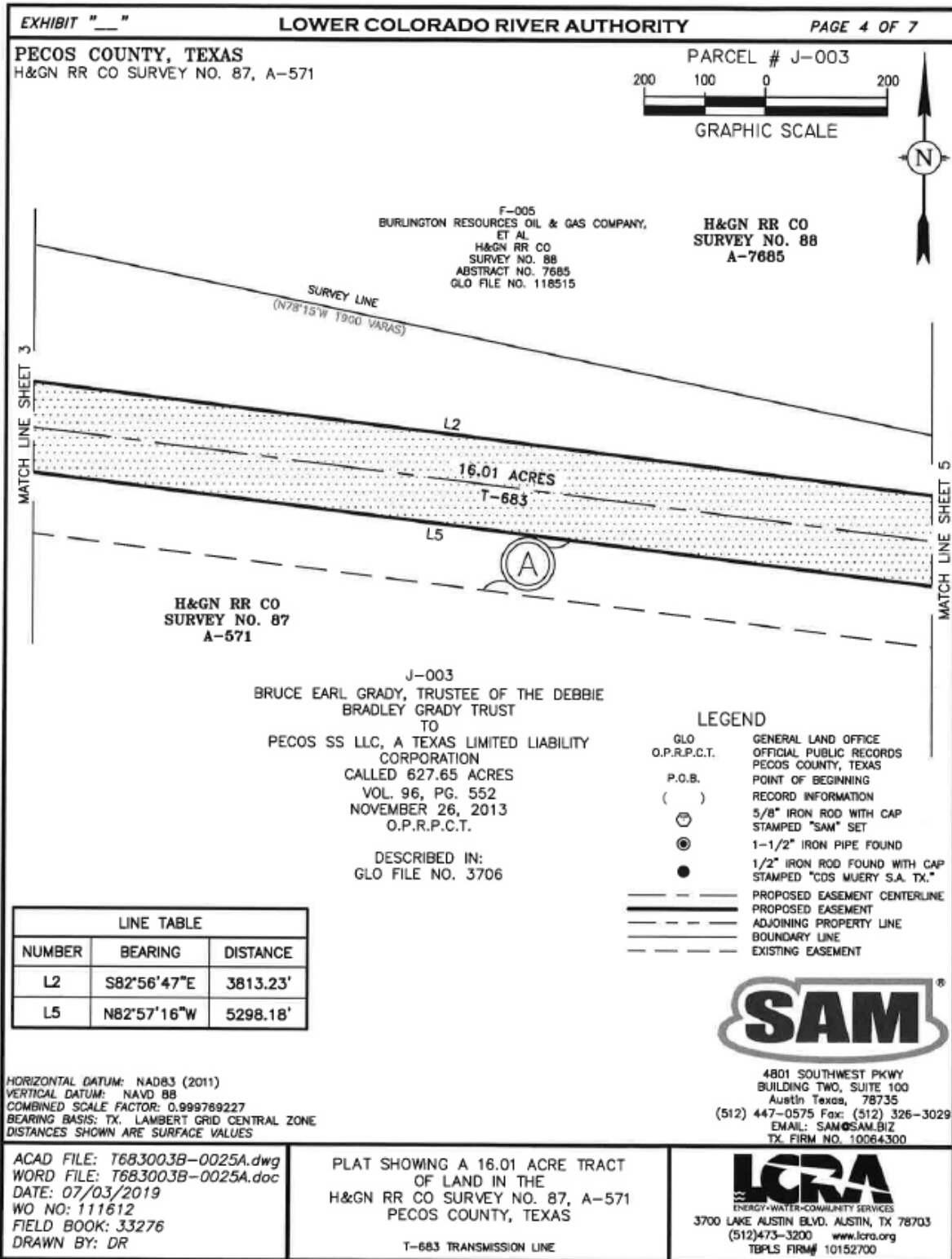




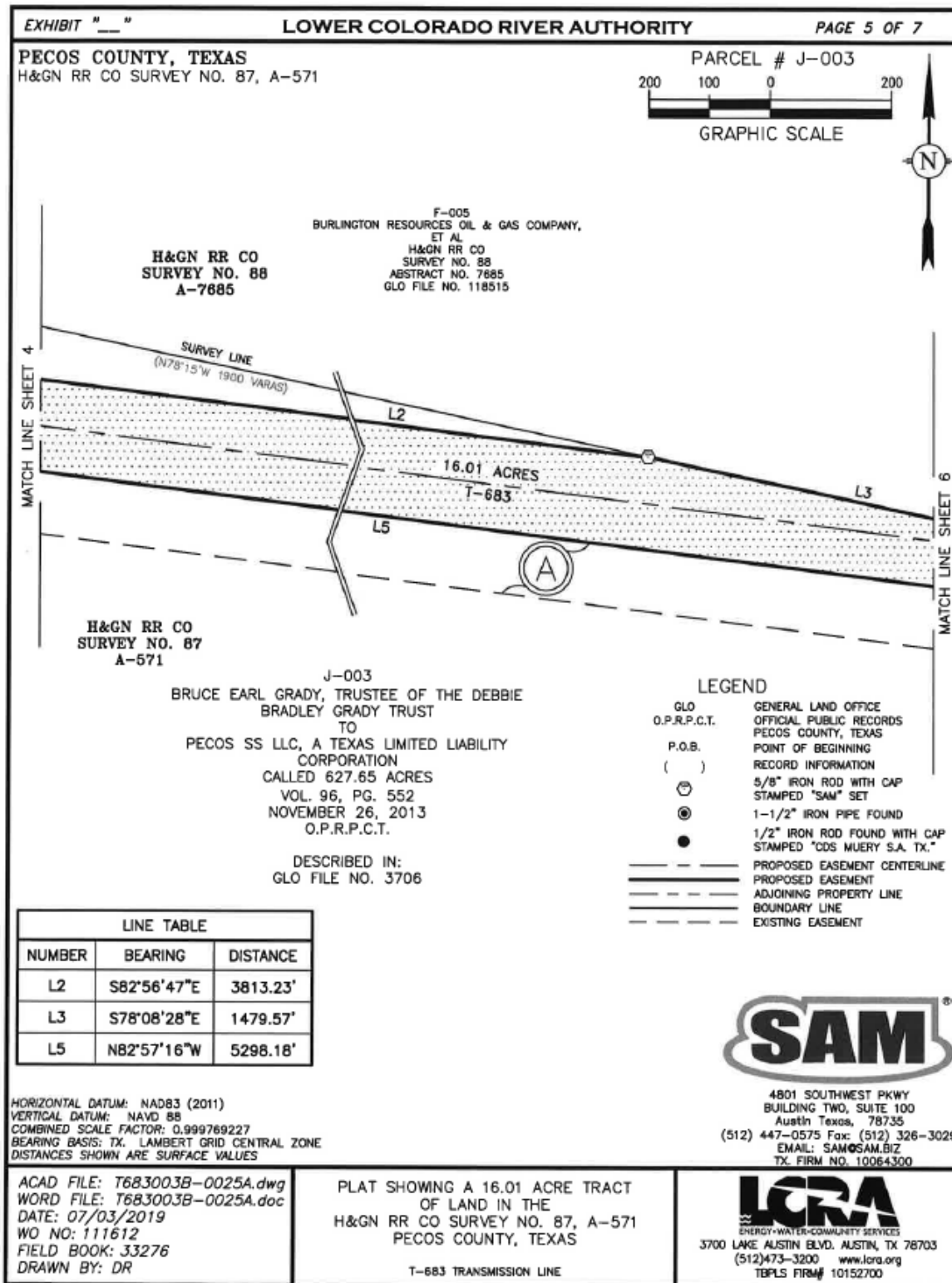


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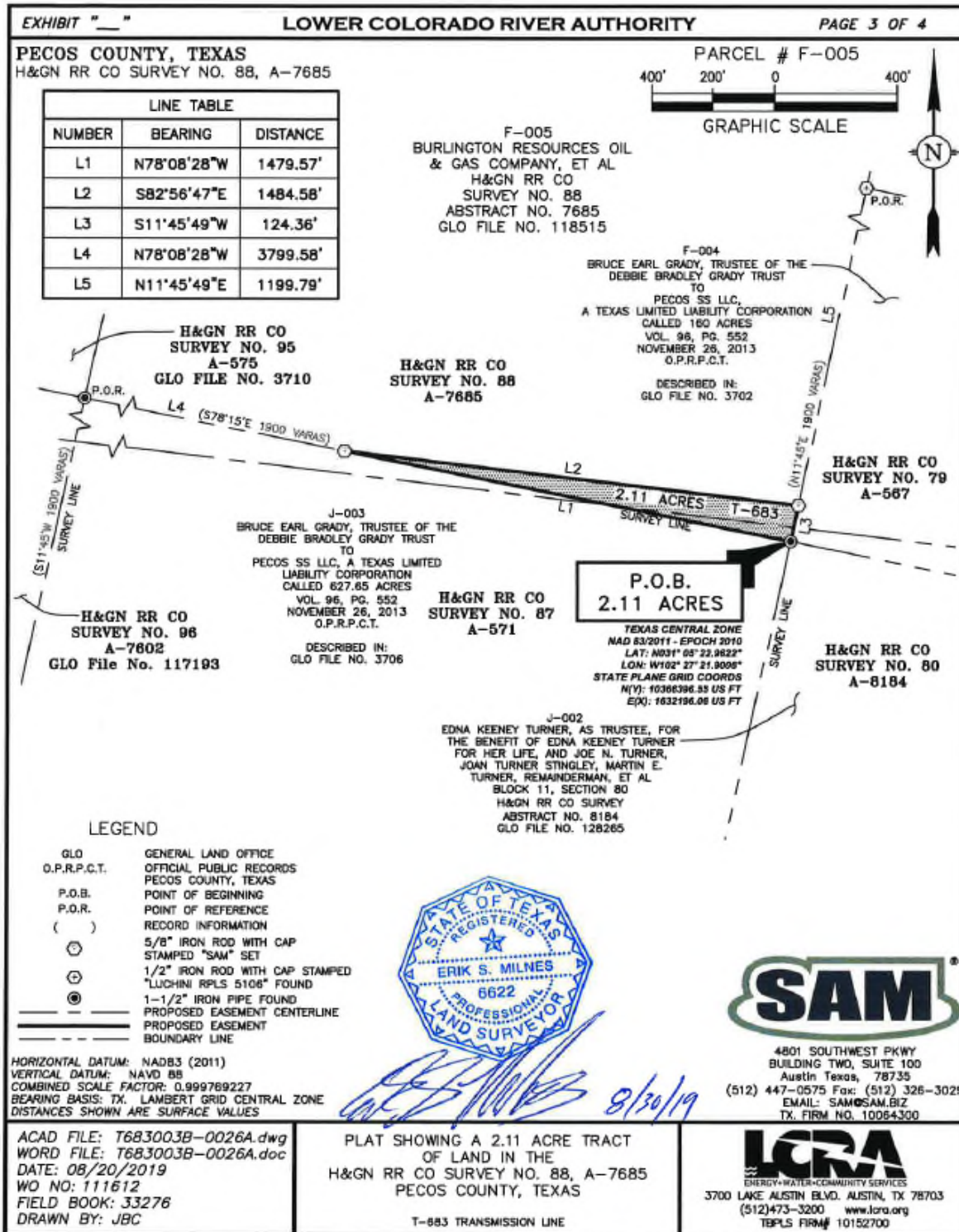




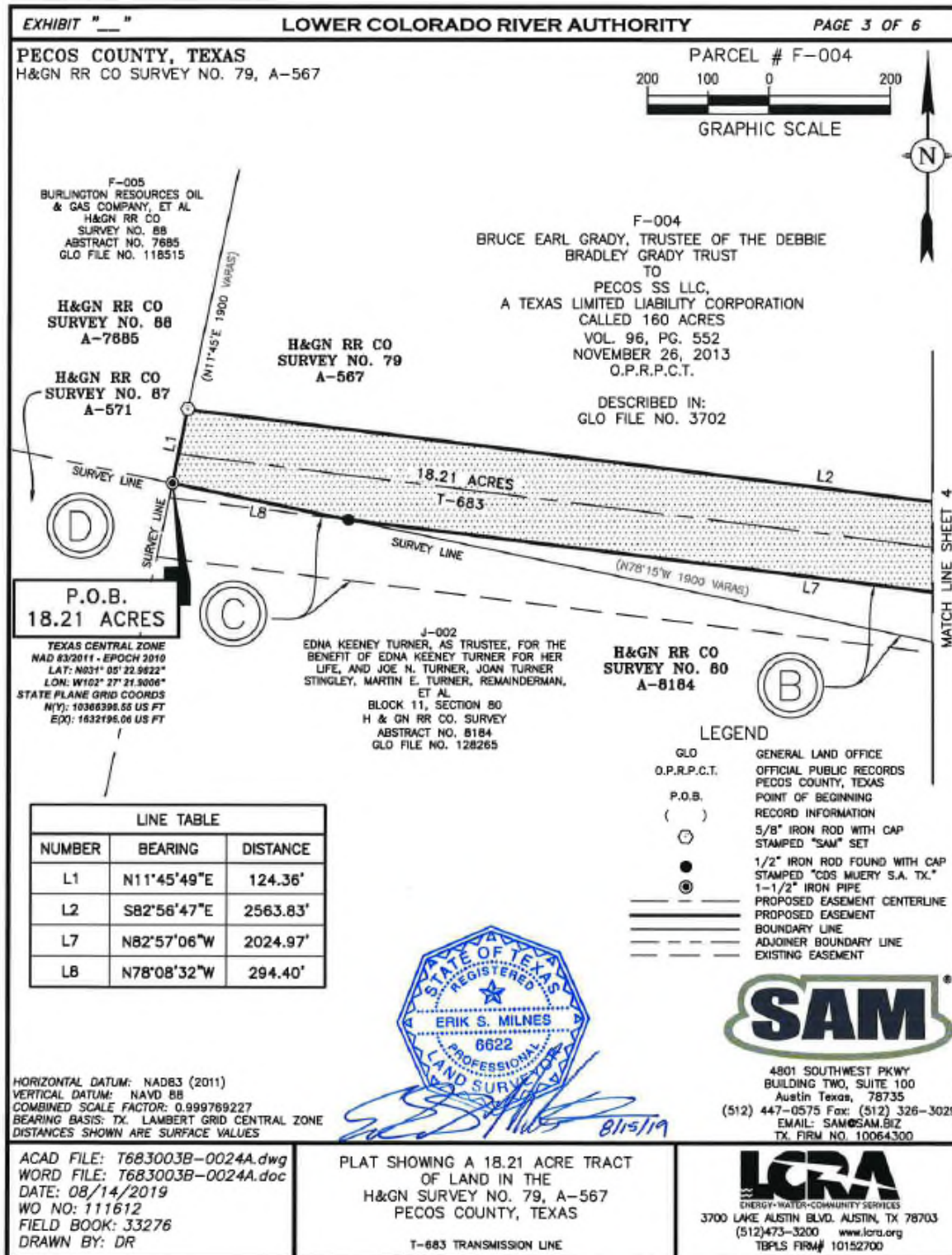
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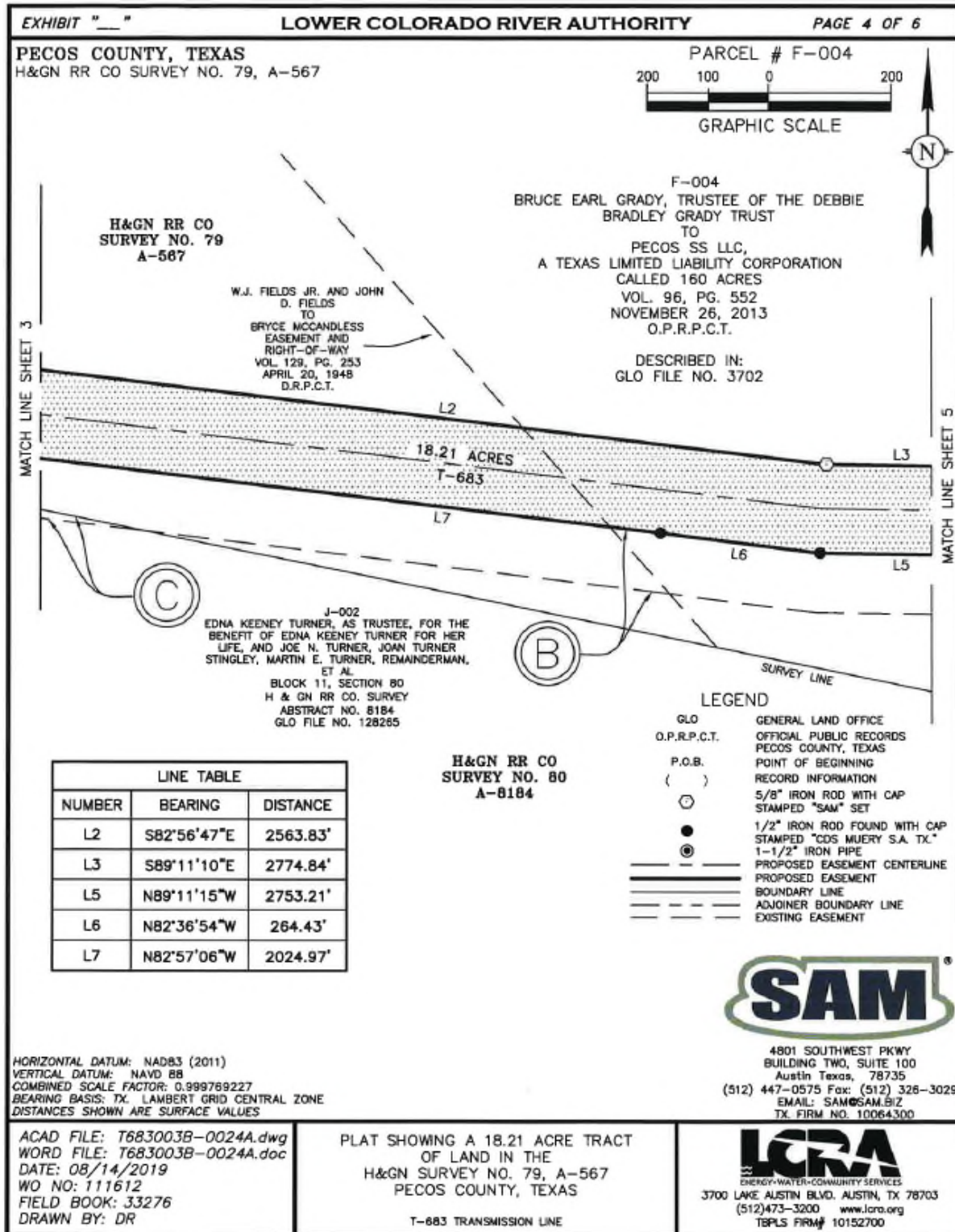


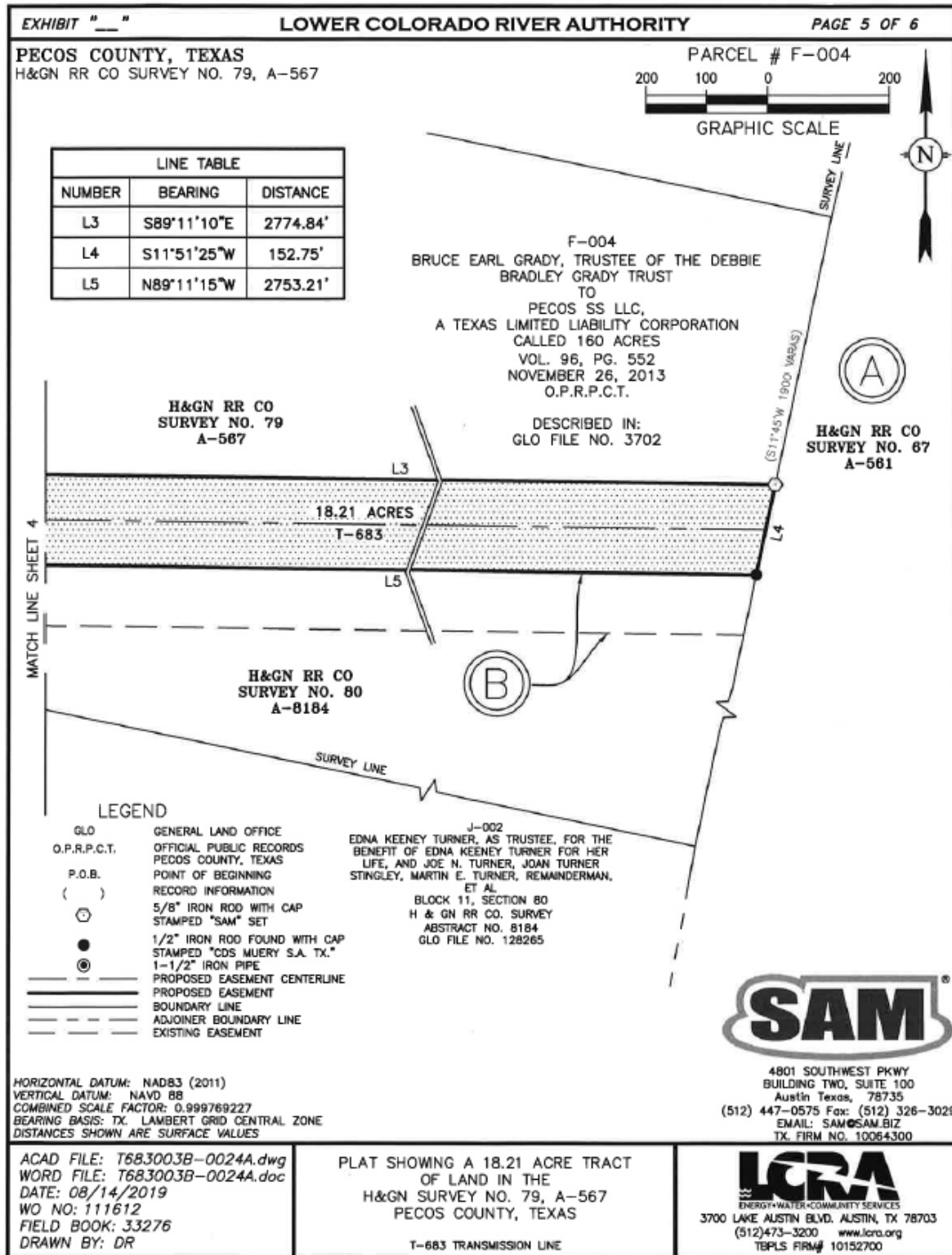


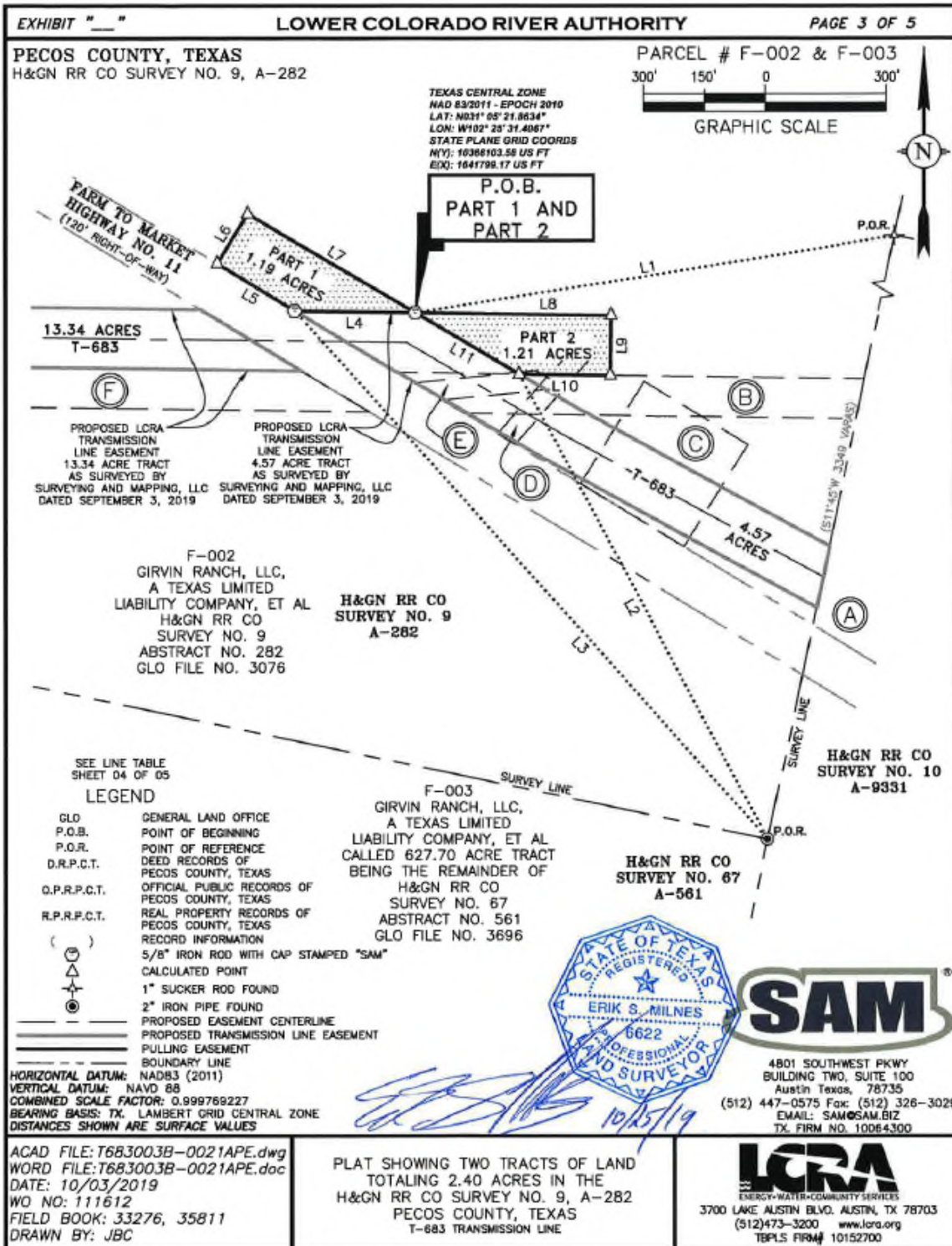


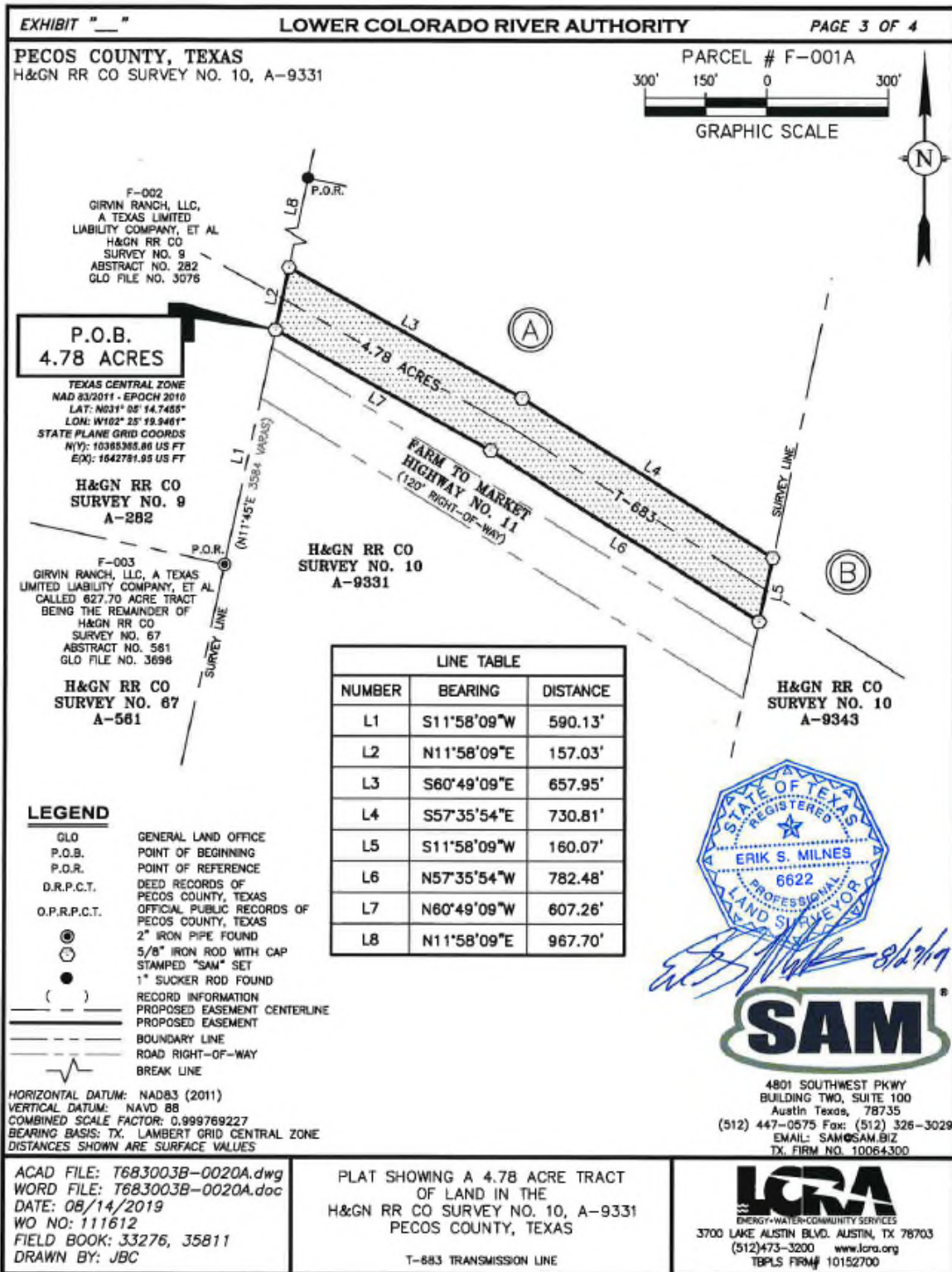


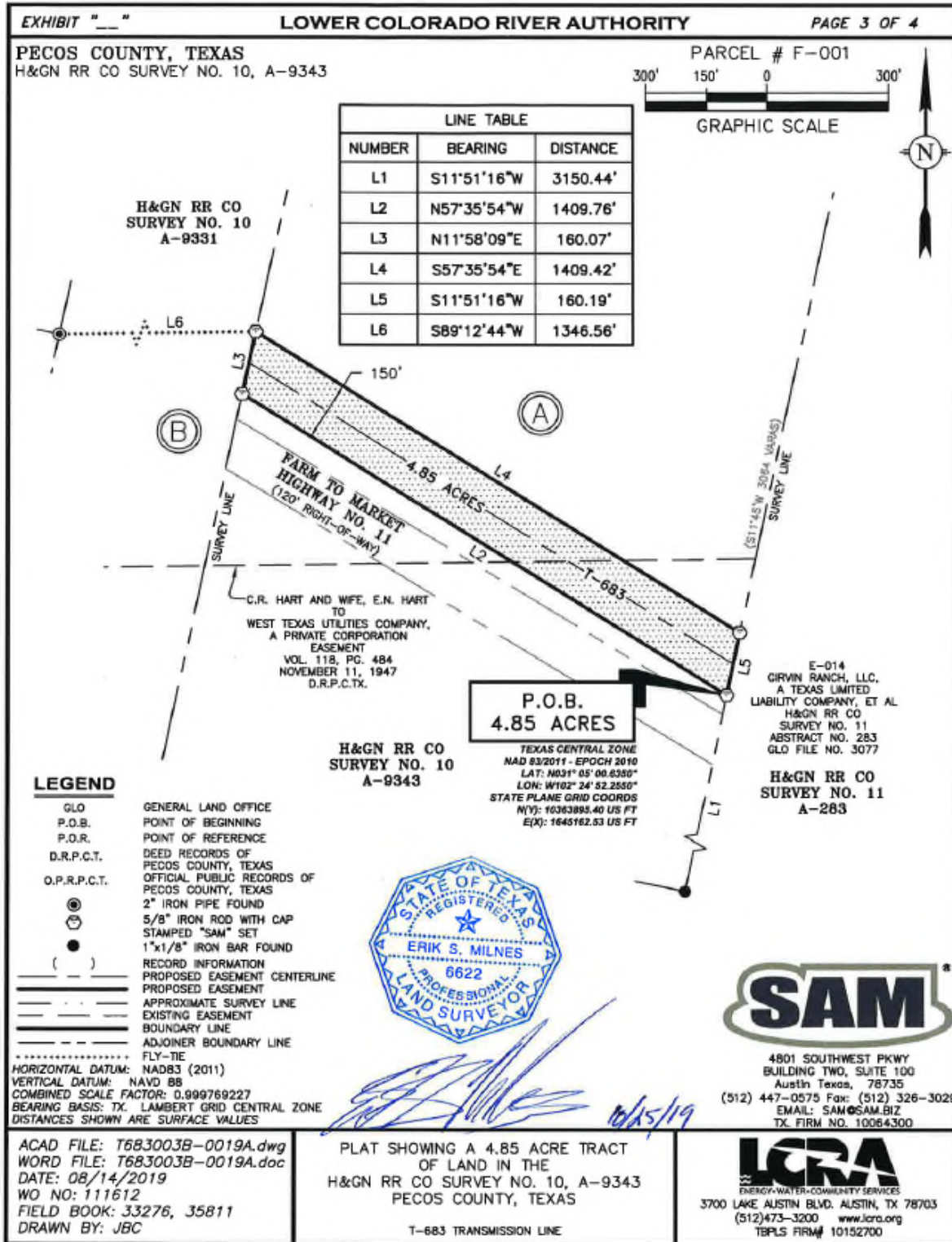
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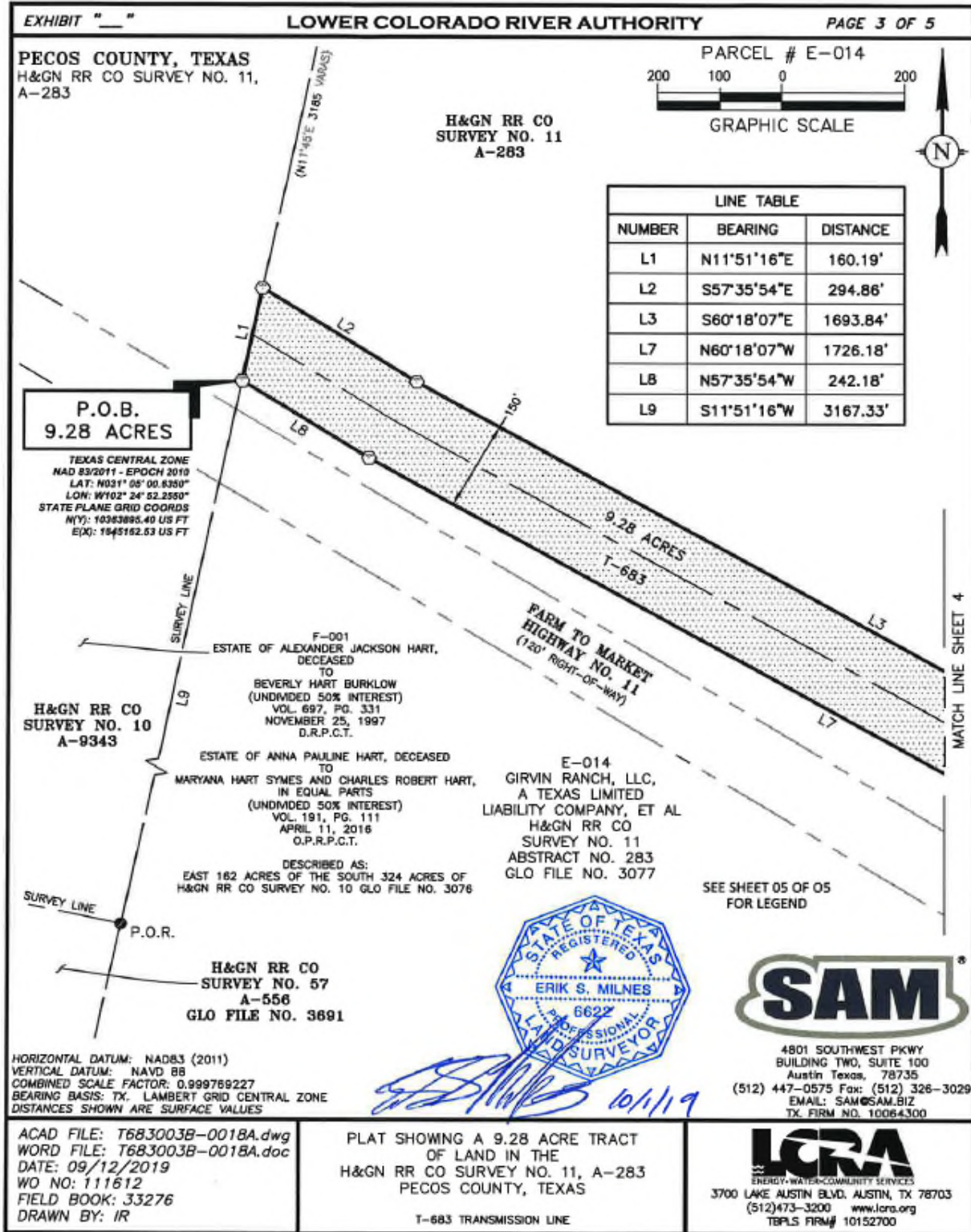


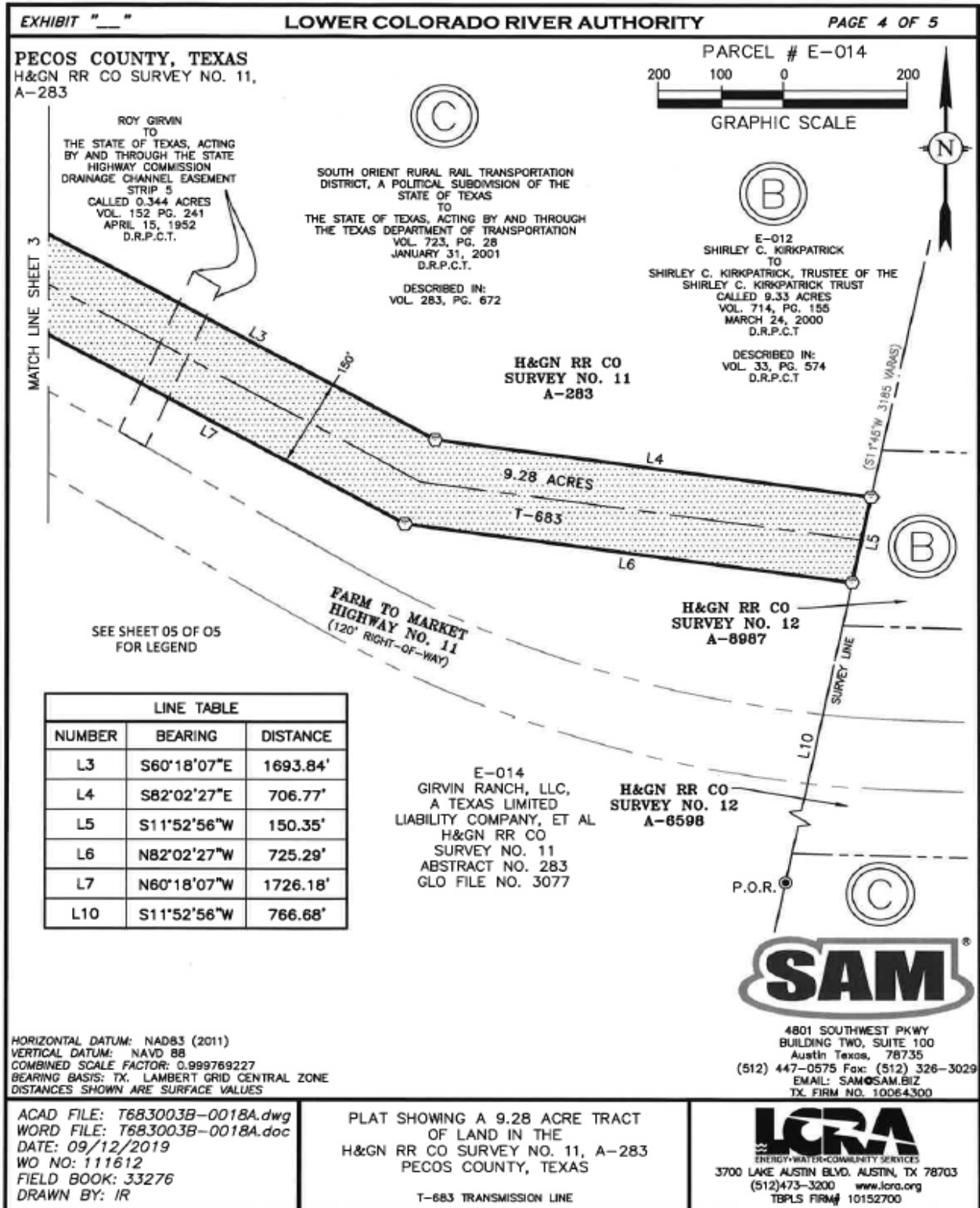






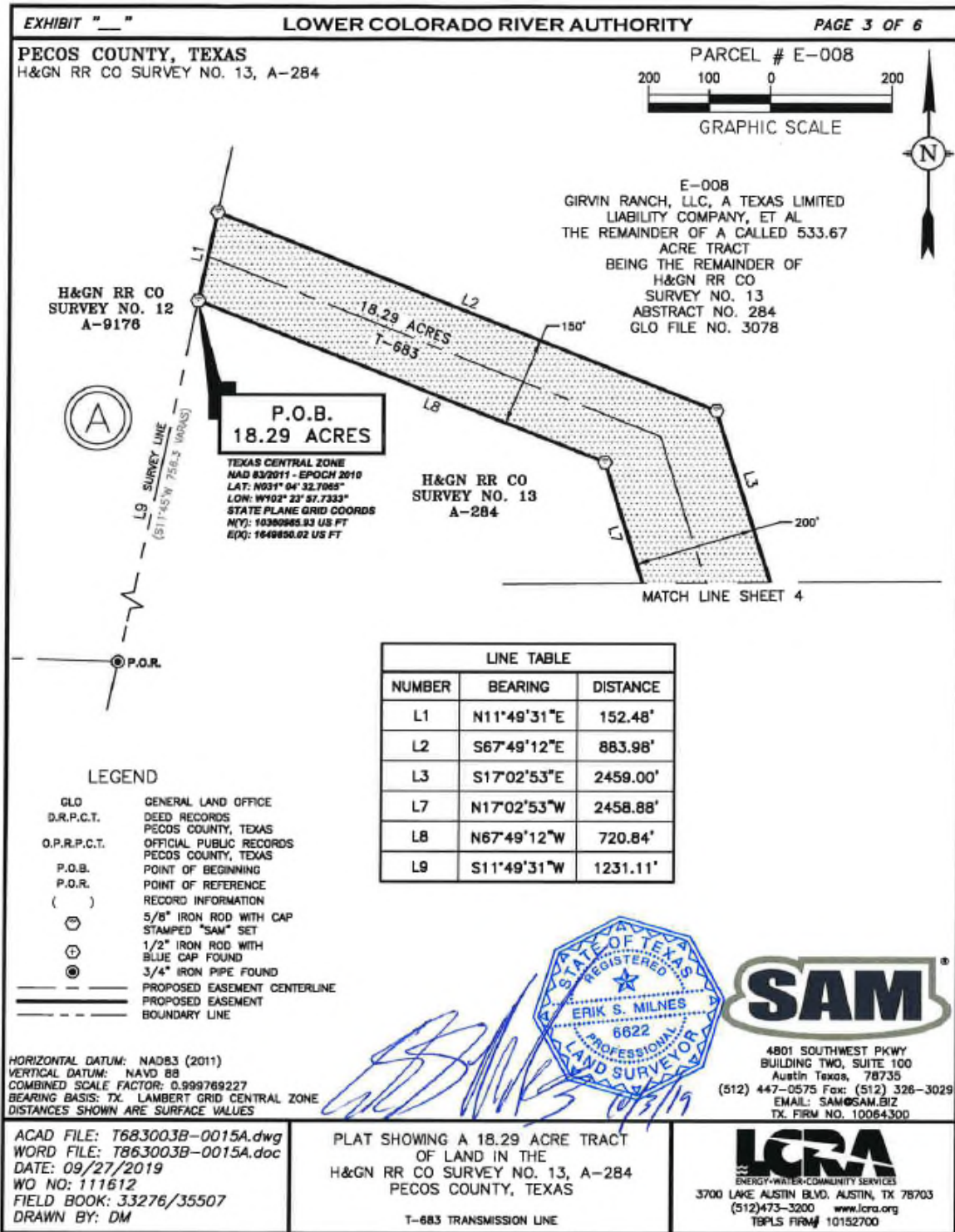




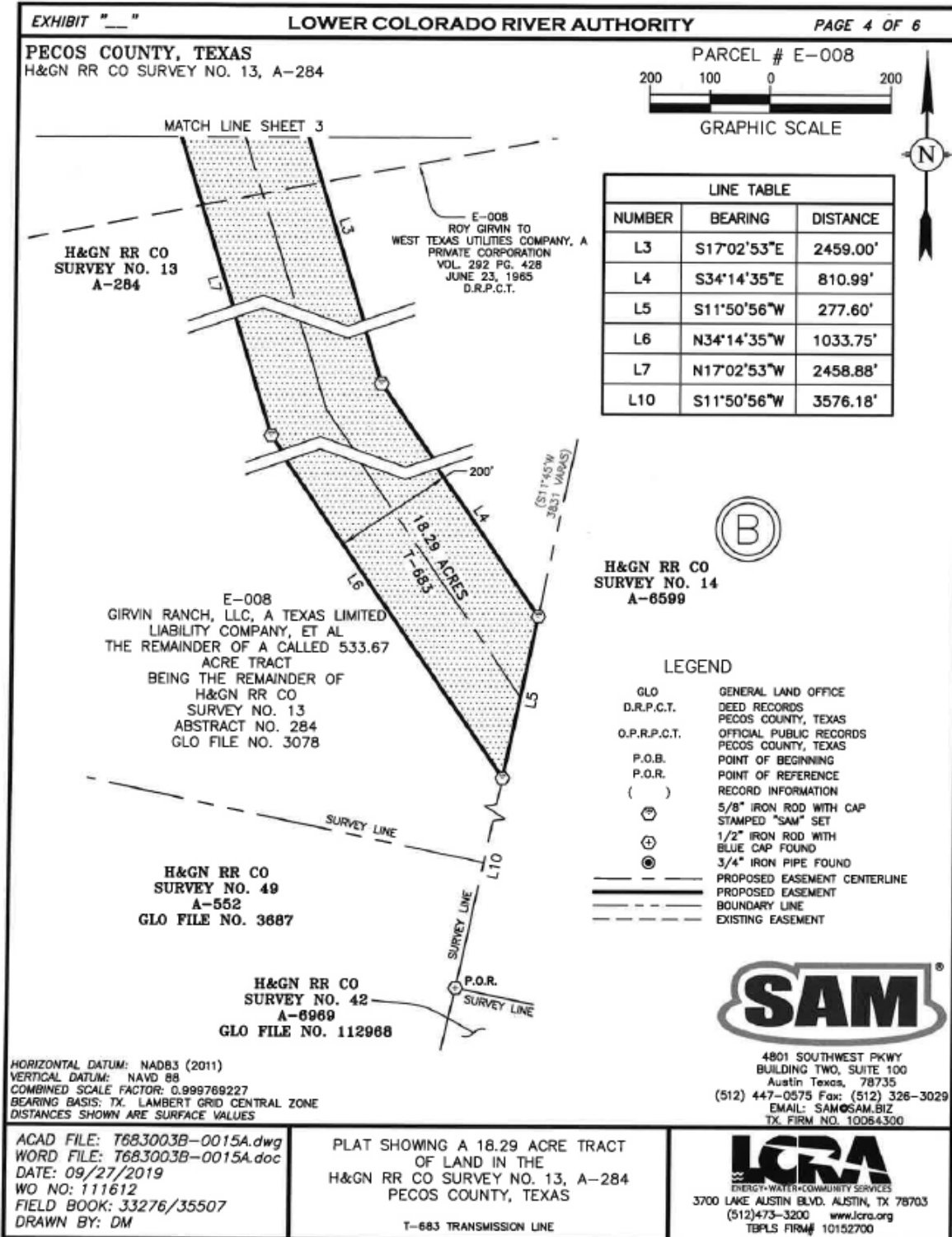


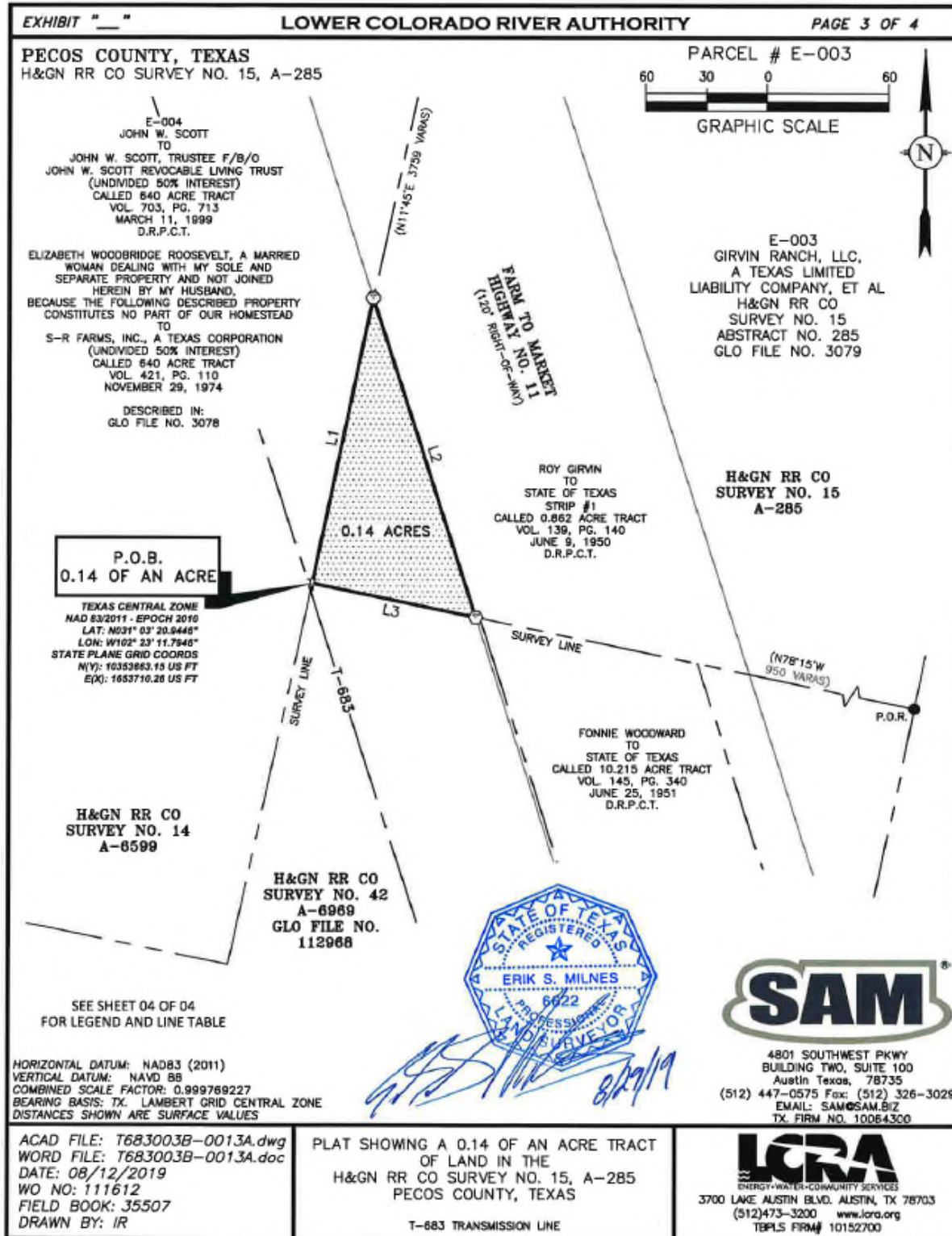


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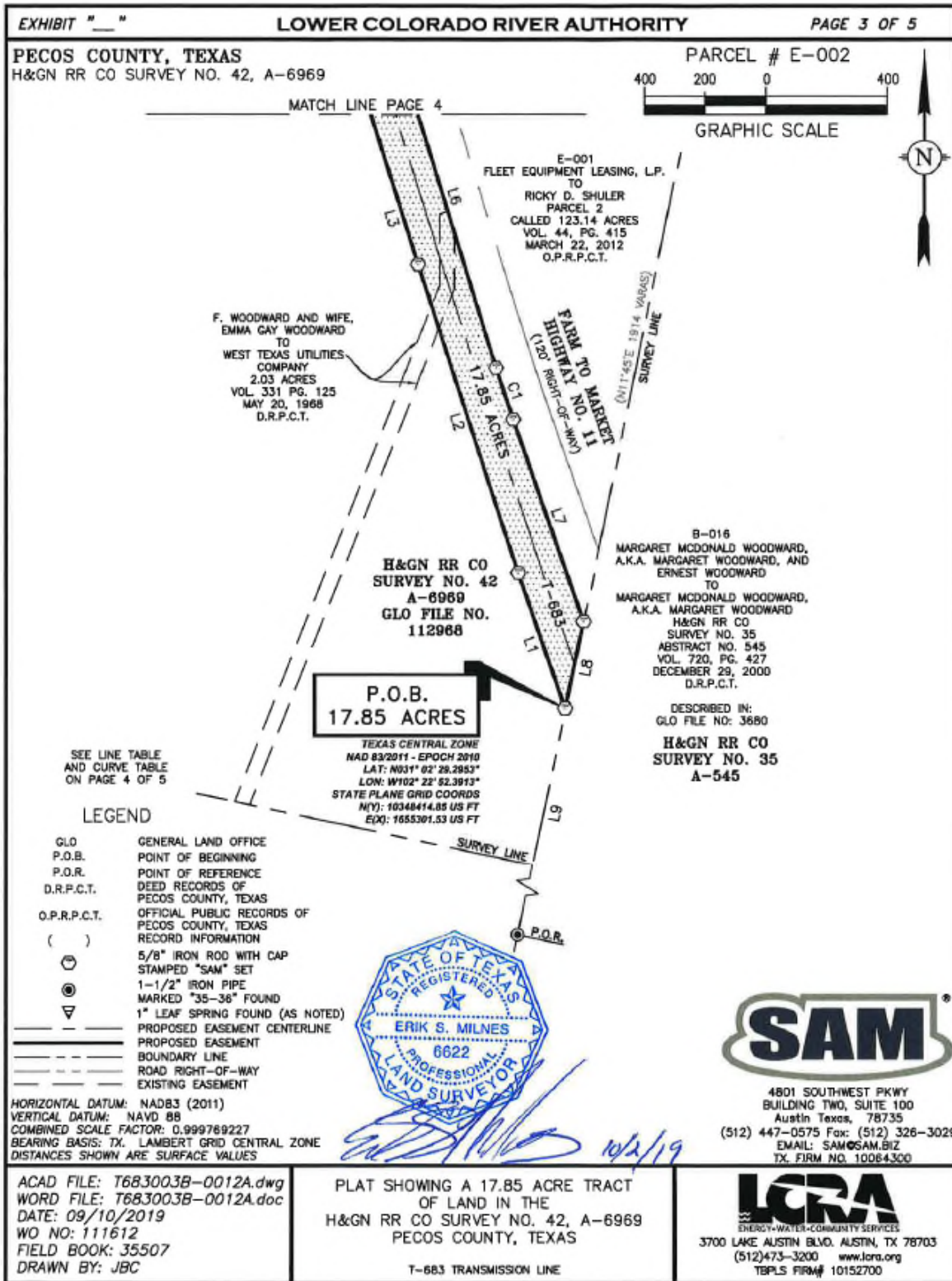


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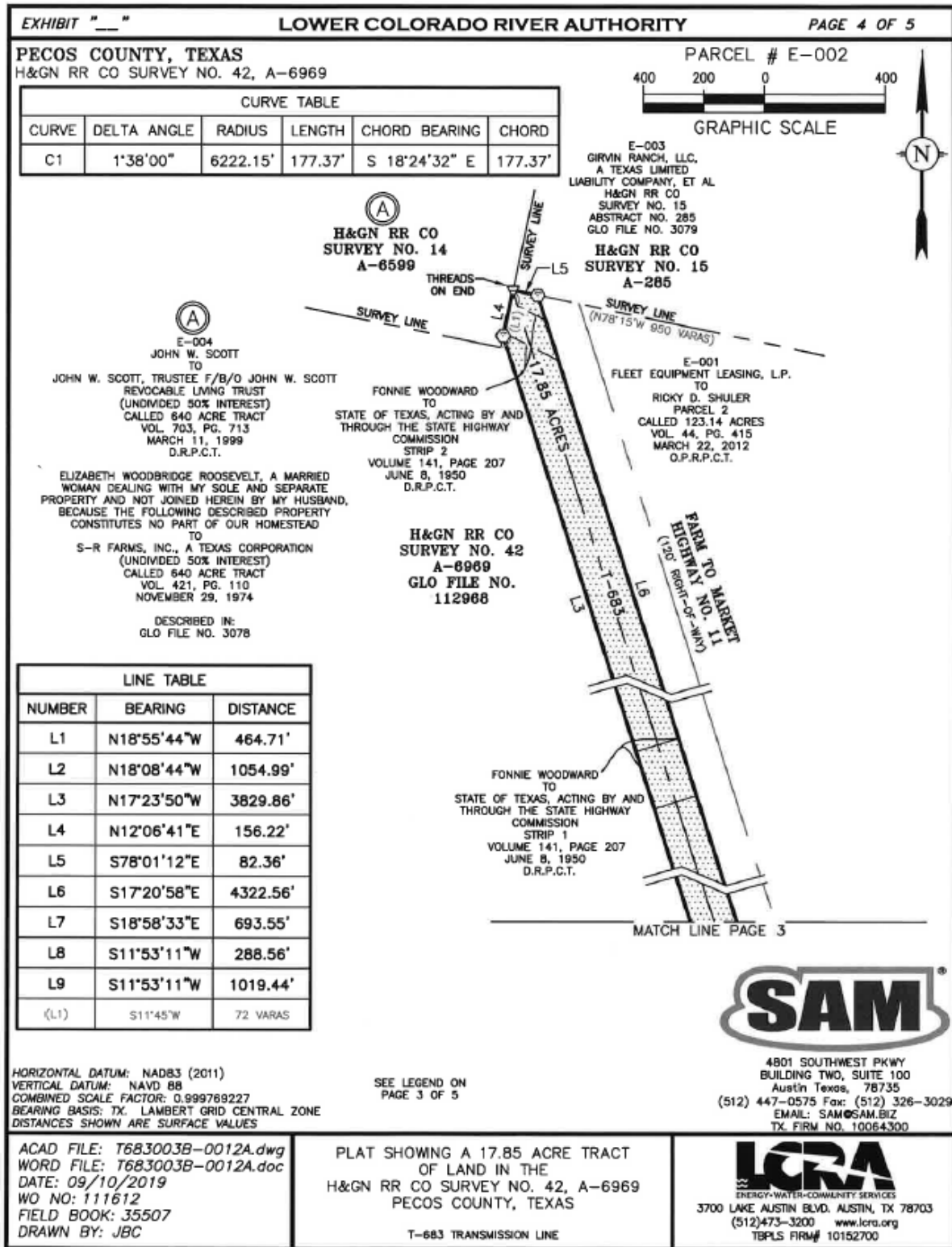


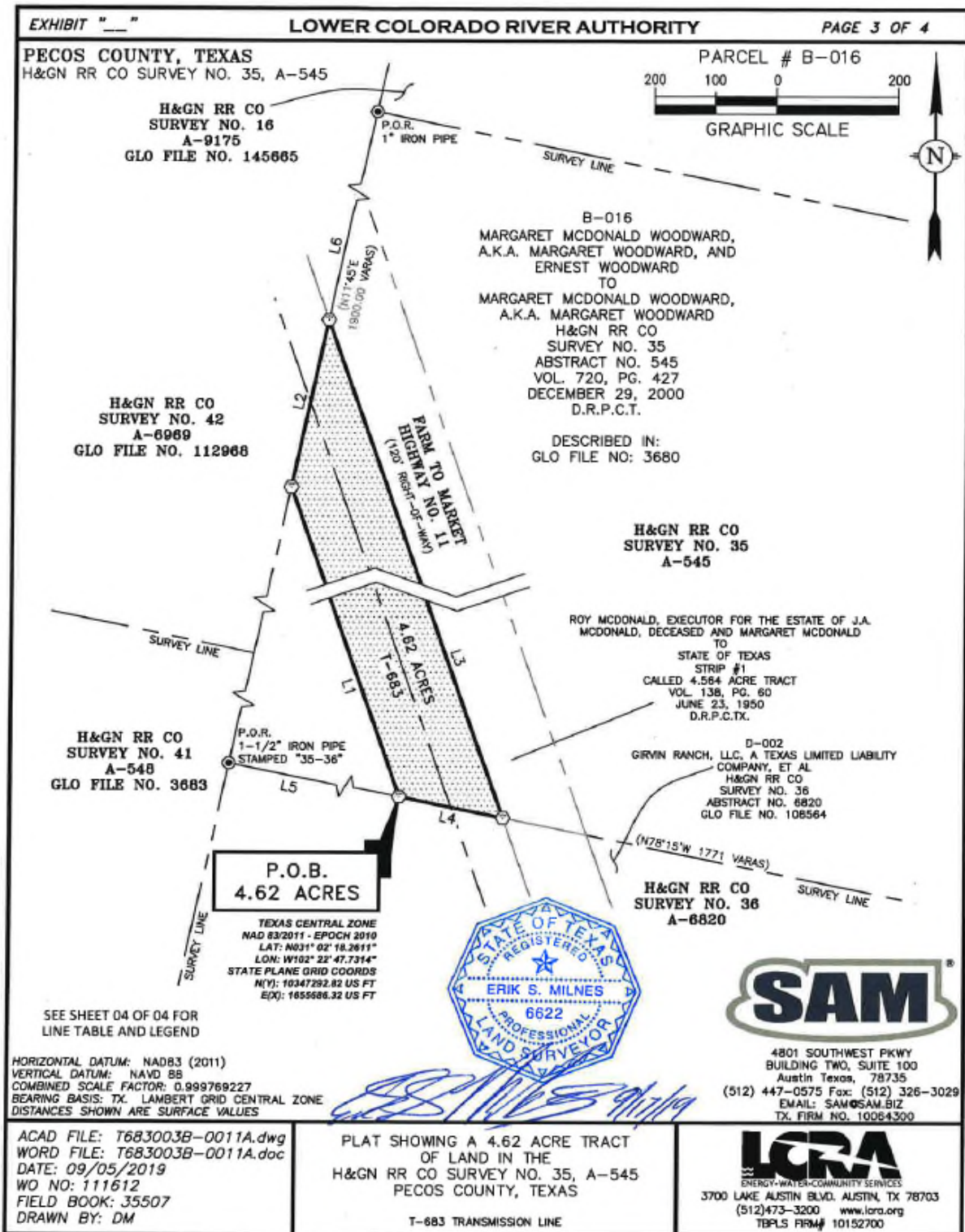


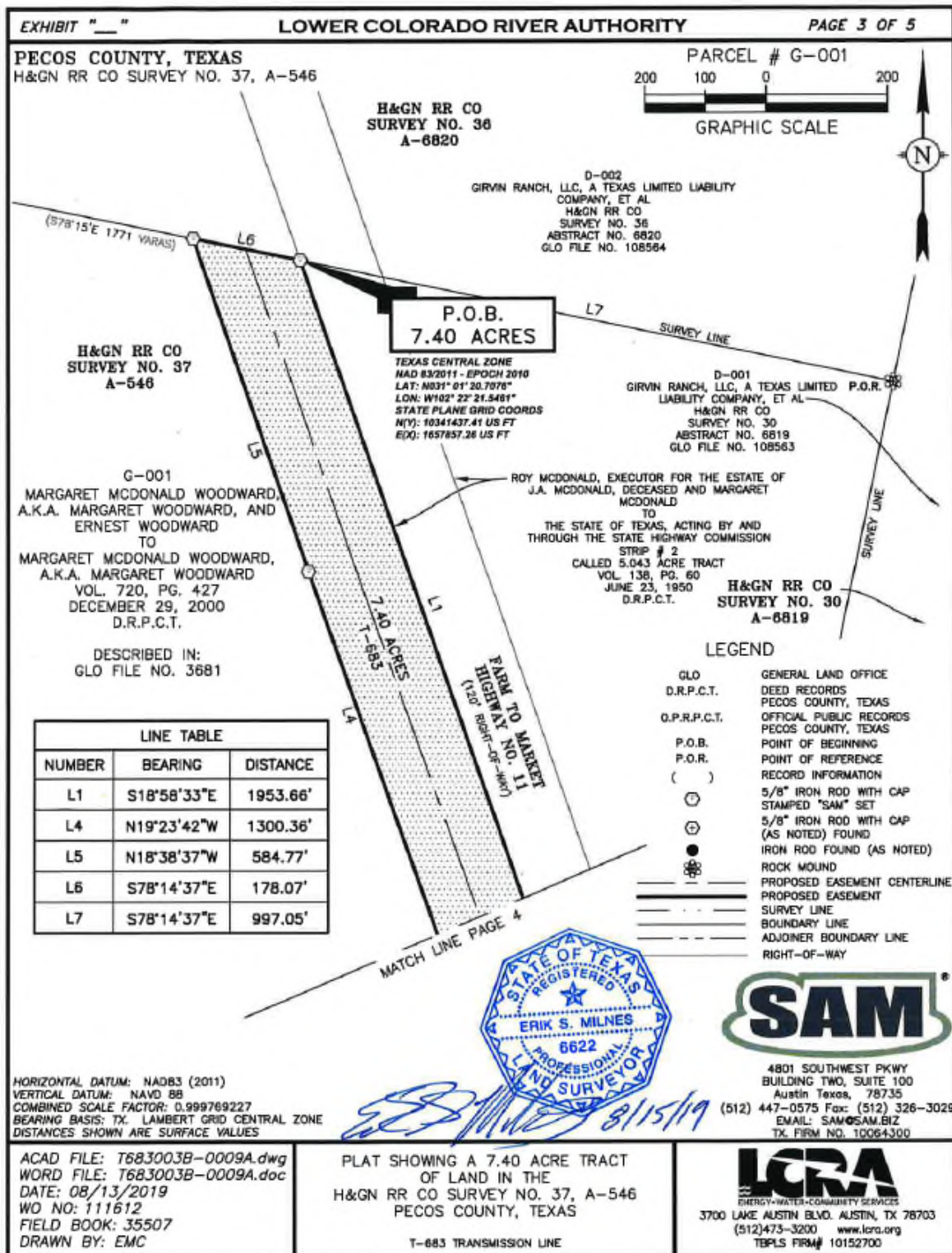
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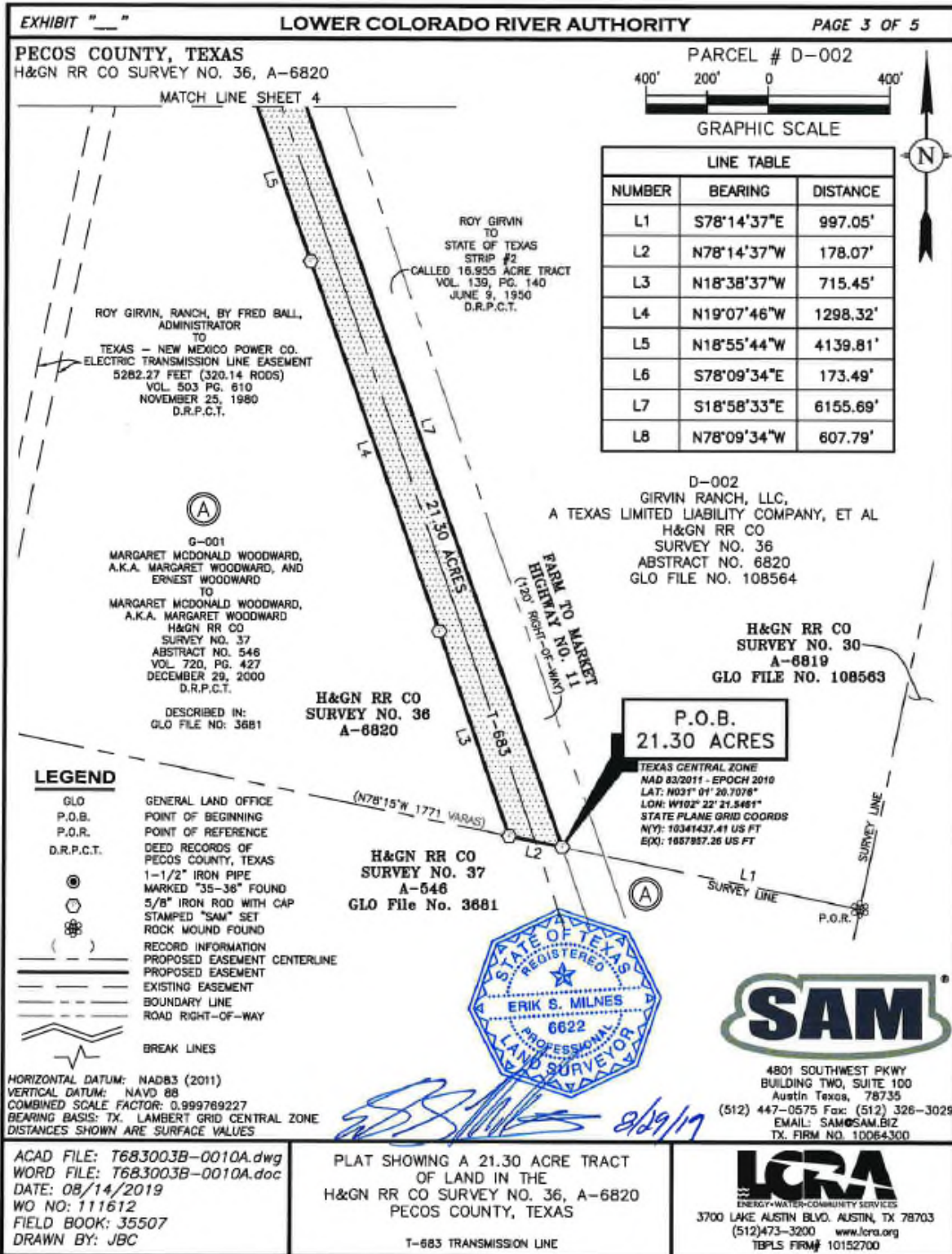


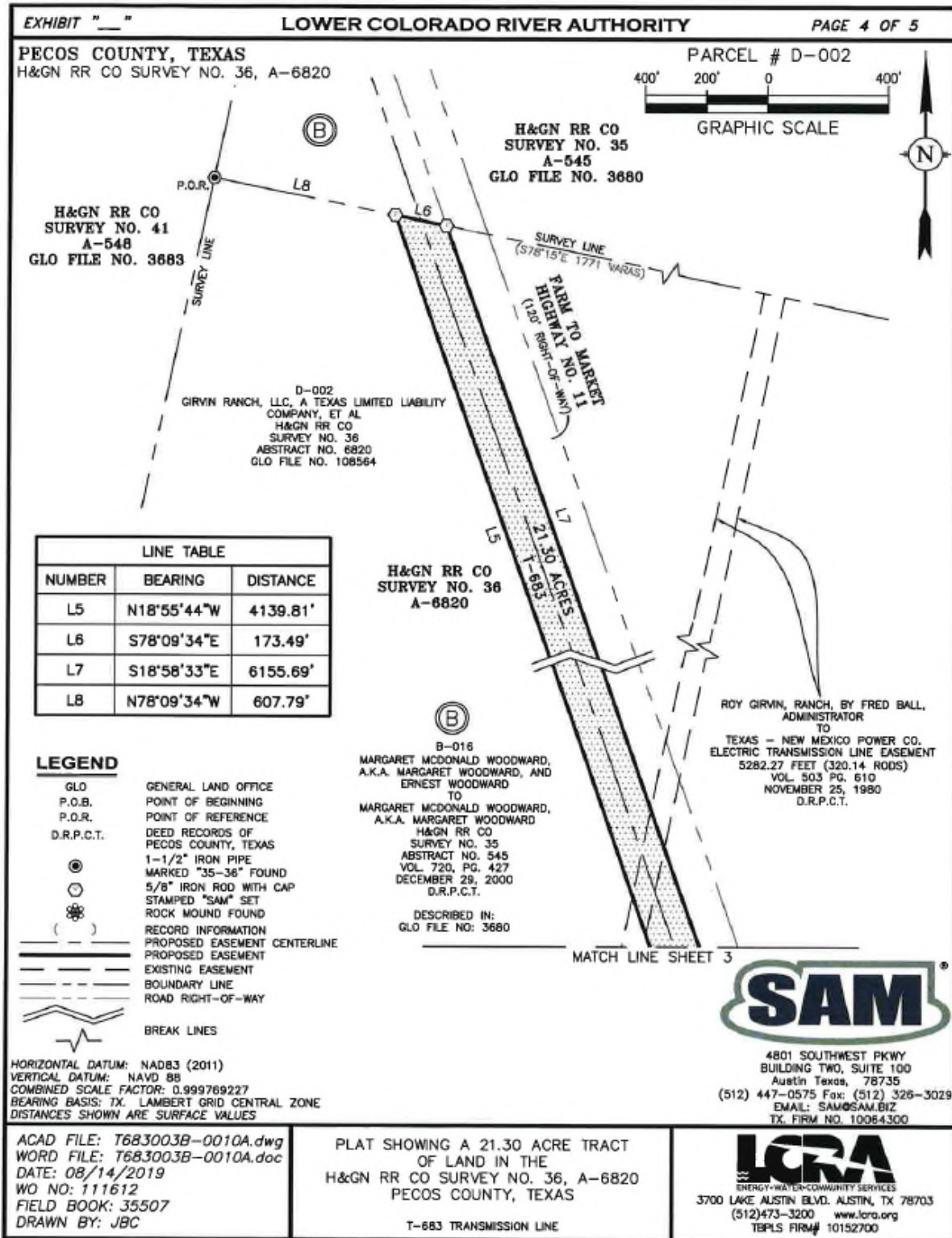


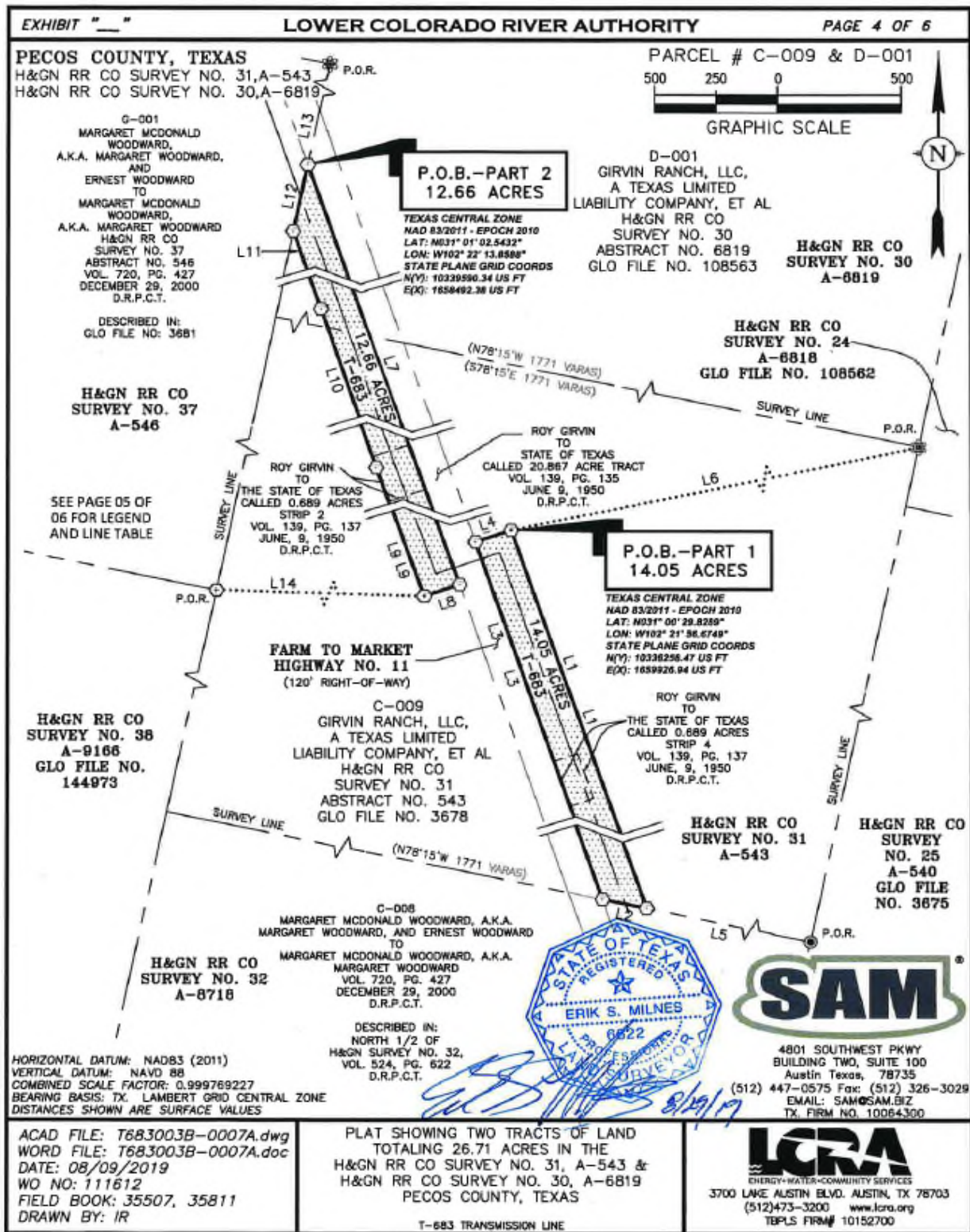


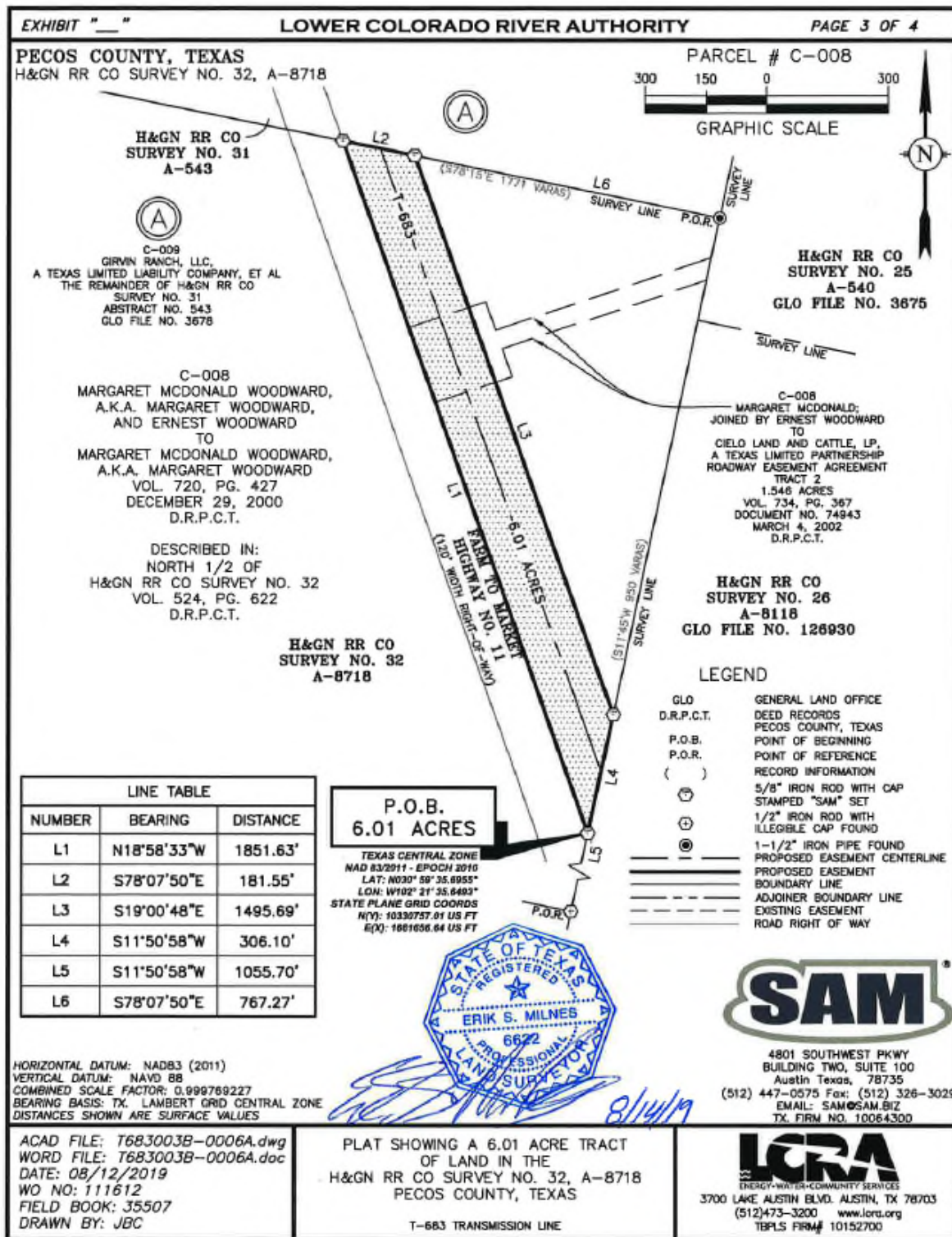


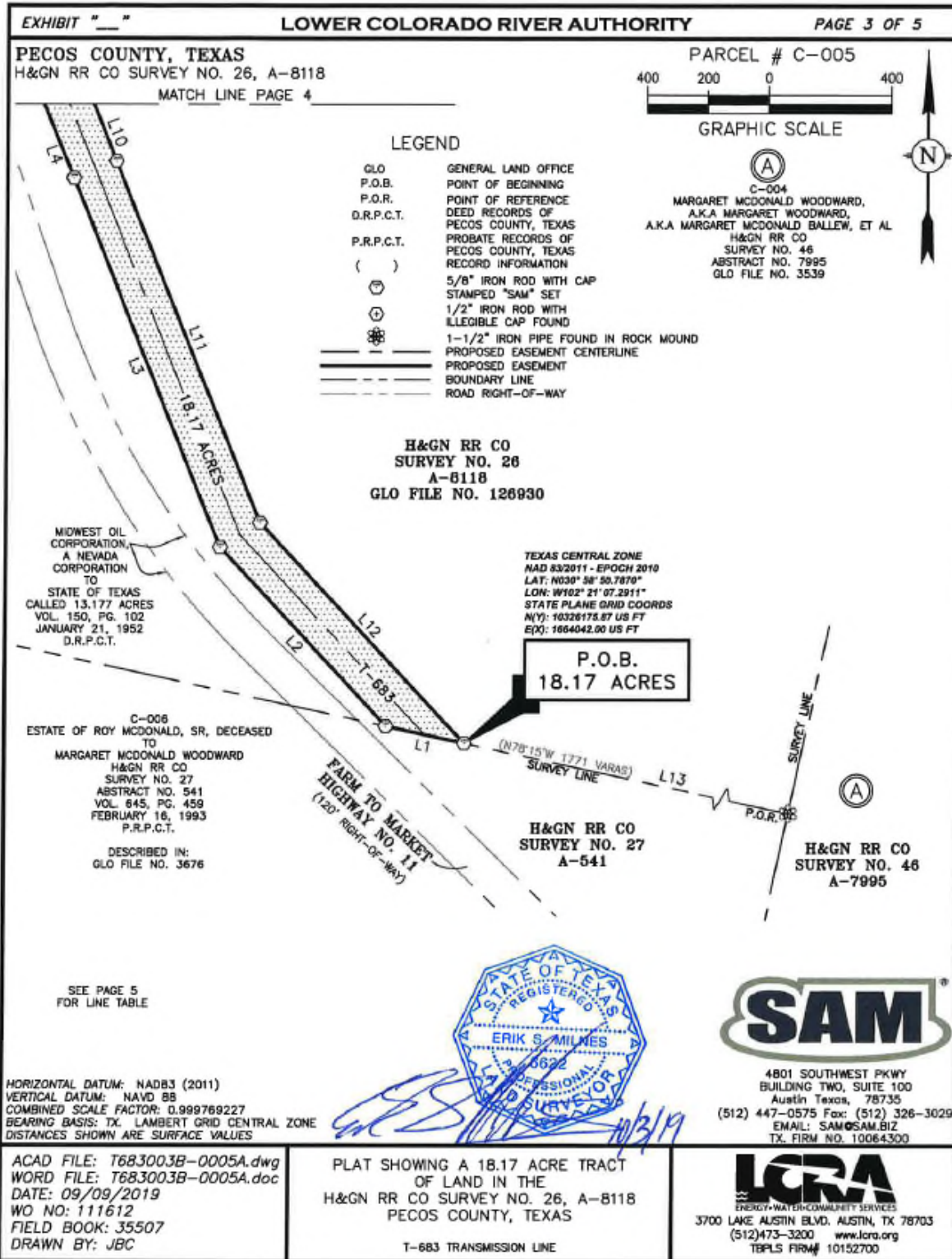


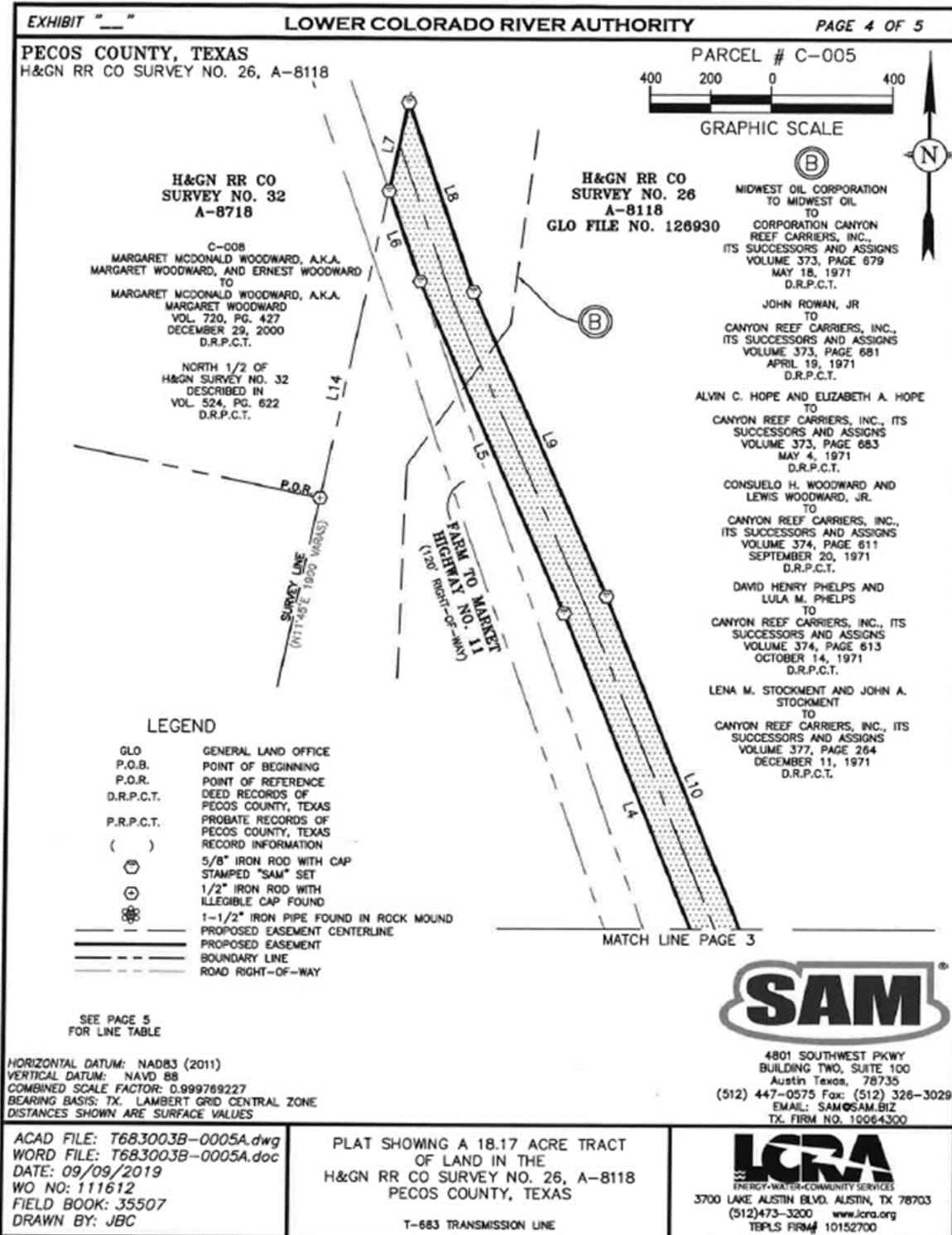


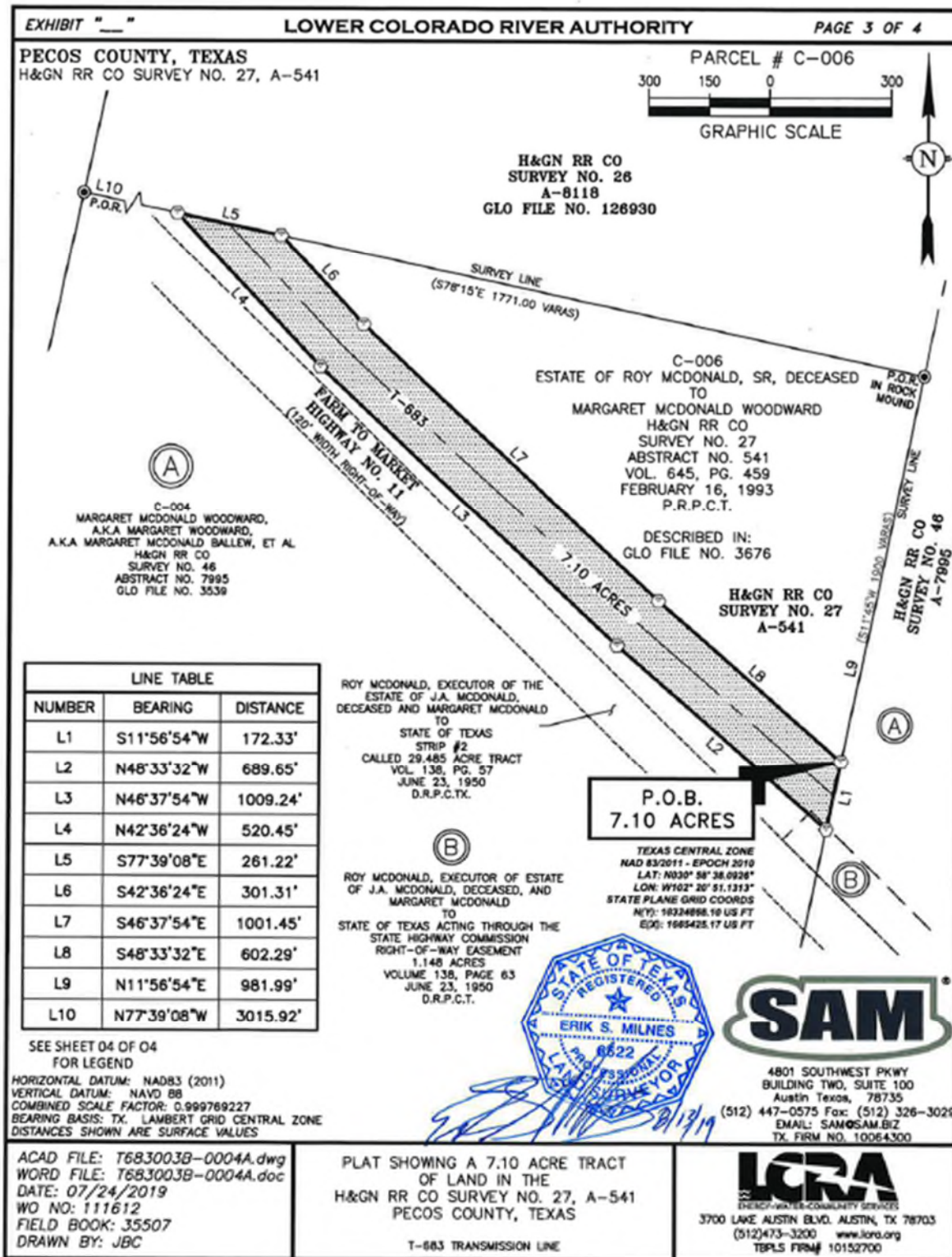


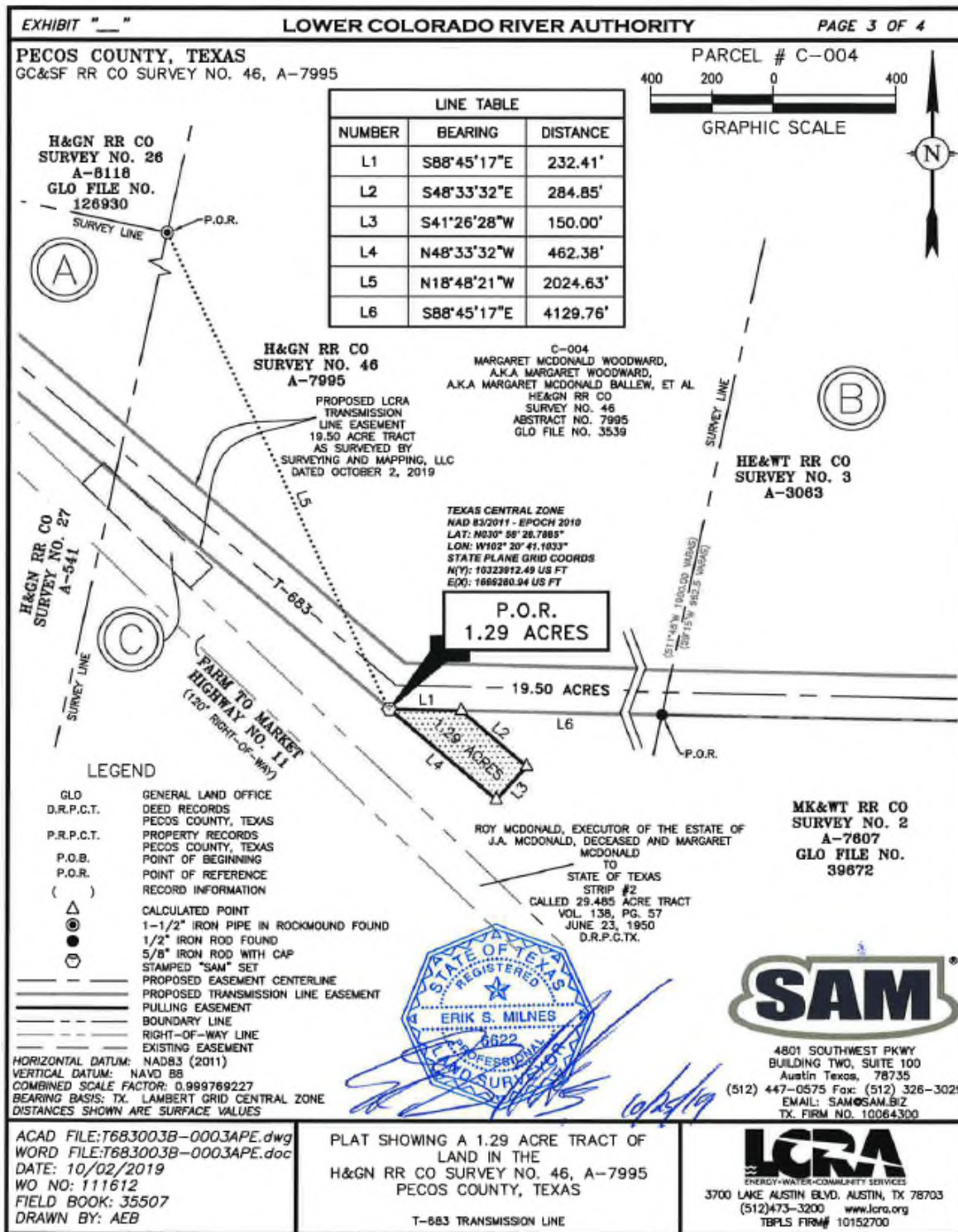




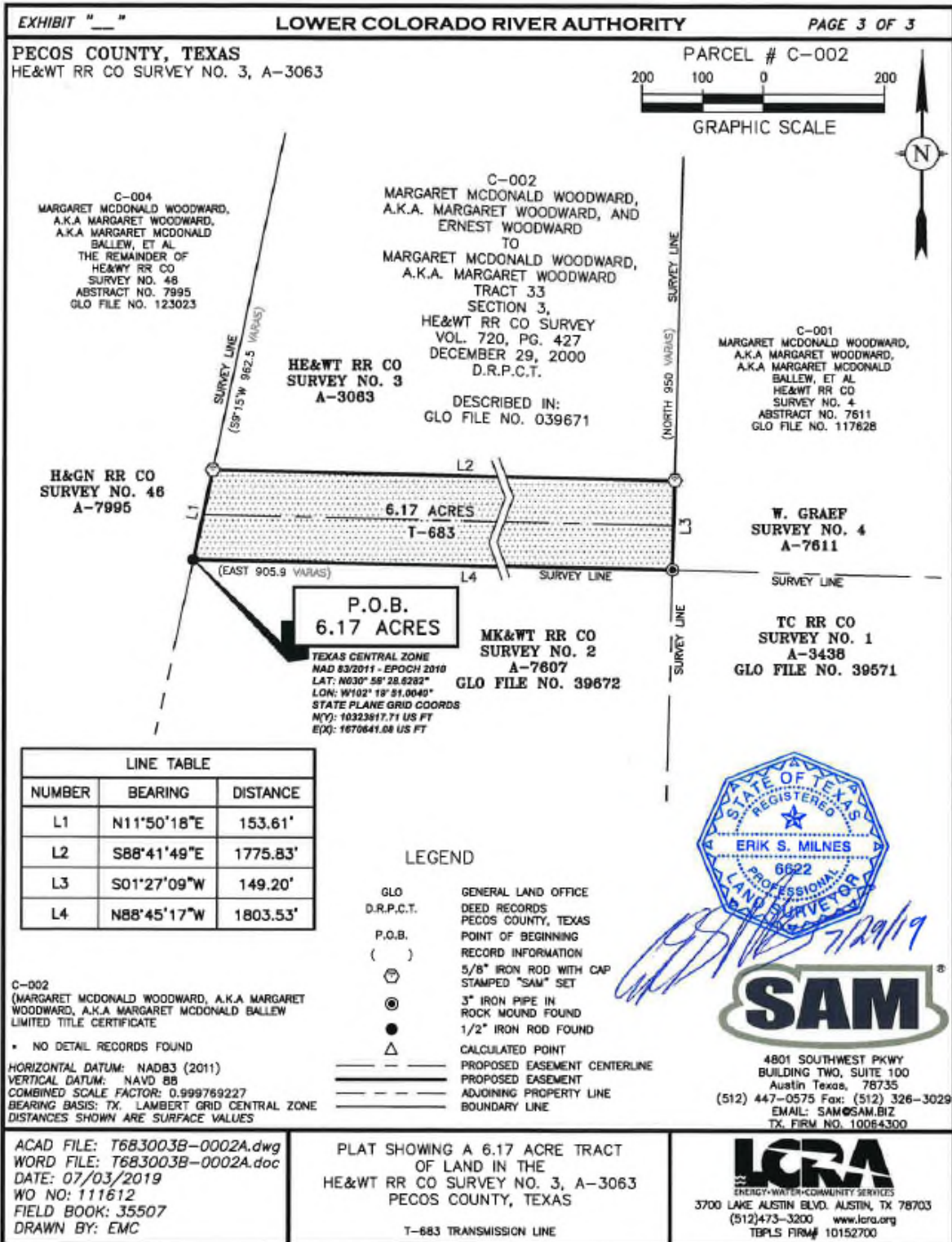












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